

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-27439
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name M.L. Goins
8. Well Number 4
9. OGRID Number 256073
10. Pool name or Wildcat Eumont Oil; Yates 7 Rvrs Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3495 GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
JR Oil Ltd. Co.

3. Address of Operator  
3500 Acoma, Hobbs, NM 88240

4. Well Location

Unit Letter I : 1650 feet from the South line and 330 feet from the East line

Section 7 Township 21S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. 7/25/08 - set CIBP @ 3750', Cap plug with 35' cmt.
2. Perforate Eumont 3561 - 3672 with 30 shots at 2 JSPF
3. Acidize with 1000 Gal. 15% NEFE and 35 ball sealers
4. 7/30/08 - Frac perms below packer set at 3469' thru 2 3/8" N80 Tbg. Tested to 7000 psi.
5. Frac using 50/50 CO2 and 43,000 gal. 30# gel and 92,000# 16/30 brady sand, AVIR 17 BPM, AVTP 5650 psi - flowed back
6. TOH w/packer and ran bailer - tagged bottom at 3690'
7. RIH w/ 2 3/8" tbg. To 3570', ran pump and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ralph C. Bruton TITLE Owner/Operator DATE 9/1/08

Type or print name Ralph C. Bruton E-mail address: toniaLgray@hotmail.com Telephone No. 505-390-0366

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 05 2008

Conditions of approval, if any: