

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38642 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Plantation Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 4700 West Sam Houston Parkway, N., Suite 140, Houston, TX 77041		7. Lease Name or Unit Agreement Name Silver Oak
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>6</u> Township <u>19S</u> Range <u>35E</u> NMPM Lea County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3938' GR		9. OGRID Number <u>237788</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> CLOSED-LOOP SYSTEM		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	DHC <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/12/2008: Well currently producing in the Scharb; Bone Spring formation from perforations 9672-9689'. Administrative Order DHC-4050 was approved on 7/24/08 to commingle the Scharb Bone Spring and Scharb; Wolfcamp formations. Plantation Operating drilled out cement and bridge plugs to DHC well in these formations that were previously perforated as noted below:

POOH w/tubing, rods and pump. RIH and tag cmt at 10,060'. Drill out cmt and CIBP at 10,080'. Continue in hole and tag cmt at 10,857'. Drill out cmt and CIBP at 10,880'. Continue in hole and tag BP at 11,250' and drill out. Circulate hole clean. PBTD at 11,400'. RIH with 357 jts 2-7/8" 6.5# L80 EUE tbg set at 11,384'. RIH w/rods and pump and place on production on 8/1/2008. Current producing perforations are 9672-9689', 10,132-10,175', 10,932-10,938', and 11,320-11,350. Well is now down-hole commingled in the Scharb; Bone Spring and Scharb; Wolfcamp formations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kimberly Faldyn TITLE Engineering Tech DATE 8/13/2008

Type or print name Kimberly Faldyn E-mail address: kfaldyn@plantationpetro.com Telephone No. 281-296-7222

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 08 2008

Conditions of Approval (if any):



## Plantation Petroleum Companies

Plantation Petroleum Holdings IV, LLC; Plantation Operating, LLC

**Kimberly Faldyn**  
Engineering Tech

4700 W. Sam Houston Pkwy N., Ste 140  
Houston, TX 77041  
Tel: (281) 296-7222  
Fax: (281) 298-2333

*in 6/3/08  
Dustin 6/2/08  
Paul 6/10/08*

June 2, 2008

### CONFIDENTIALITY REQUEST

State of New Mexico  
Oil Conservation Division  
1625 N. French Dr.  
Hobbs, NM 88240

Attn: Donna Mull

**RE:** Filing Forms for Plantation Operating, LLC  
Silver Oak #1  
Lea County, NM

**RECEIVED**

JUN 10 2008

**HOBBS OCD**

Dear Ms. Mull:

Attached please find the completion paperwork for our new drill of the Silver Oak #1 in Lea County, NM. The data included is as follows:

**Well Name**

**Documents Included**

Silver Oak #1

C-104, C-105 (Front Page),  
C-102 for Bone Spring, Deviation Survey  
Dual Laterolog Micro Laterolog Gamma Ray Log  
Compensated Neutron Log Digital Spectralog Gamma Ray Log  
(Note: C-103 & Back of C-105 Filed w/Online Permitting  
Copies of same are included in this packet)

**Plantation Operating, LLC is requesting Confidentiality of this new drill and completion of the Silver Oak #1 in Lea County, NM. Please let me know if I need to submit any additional information in order for this data to be kept confidential for as long as allowed.**

Should you have any questions or need additional information, please feel free to call Kim Faldyn at (281) 296-7222 or e-mail at [kfaldyn@plantationpetro.com](mailto:kfaldyn@plantationpetro.com). Thank you for your attention to this matter.

Regards,

  
Kimberly Faldyn  
Engineering Tech