

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505		State of New Mexico <b>RECEIVED</b> Energy, Minerals and Natural Resources Oil Conservation Division 1330 South St. Francis Dr. Santa Fe, NM 87505 <b>AUG - 8 2008</b> <b>HOBBS OGD</b>		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-32479		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No. B 2656	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER Recompletion				7 Lease Name or Unit Agreement Name Hardy 36 State  31667	
2. Name of Operator ConocoPhillips Company / 217817				8. Well No. 3	
3. Address of Operator 3300 N. "A" Street, Bldg. 6 Midland, TX 79705-5406				9. Pool name or Wildcat Skaggs; Grayburg (57380)	
4 Well Location Unit Letter <u>G</u> <u>2080</u> Feet From The <u>North</u> Line and <u>1730</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> County					
10 Date Spudded 03/06/2008	11 Date T.D. Reached 03/24/2008	12 Date Compl. (Ready to Prod.) 07/02/2008	13 Elevations (DF& RKB, RT, GR, etc ) 3497' GR	14 Elev. Casinghead	
15. Total Depth 7000'	16 Plug Back T D 5560' 4100'	17 If Multiple Compl. How Many Zones?	18 Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3667' - 3705' Grayburg (57380)				20. Was Directional Survey Made No	
21 Type Electric and Other Logs Run None			22. Was Well Cored No		
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1381'	12-1/4"	700 sx Circ	
7"	26#	7000'	8-3/4"	825 sx	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26 Perforation record (interval, size, and number) Grayburg (57380) 3667'-3705' 4 spf  Set CIBP @ 4135' w/35' cement Set CIBP @ 5595' w/35' cement			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3667' - 3705' AMOUNT AND KIND MATERIAL USED frac w/27340 Silverstim; 100 lb 20/40 sand-prem. bulk		
<b>28. PRODUCTION</b>					
Date First Production 07/14/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) Prod.	
Date of Test 07/29/2008	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 22	Gas - MCF 29
				Water - Bbl 342	Gas - Oil Ratio 1318/1
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 22	Gas - MCF 29	Water - Bbl 342
					Oil Gravity - API - (Corr )
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments C-104					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Gay Thomas</u>		Printed Name Gay Thomas		Title Regulatory Technician	
E-mail Address Gay.Thomas@conocophillips.com				Date 08/04/2008	



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		1. WELL API NO.		30-025-32479						
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.		B 2656						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:				5. Lease Name or Unit Agreement Name						
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)				Hardy 36 State						
<input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				6. Well Number:						
7. Type of Completion:				3						
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator				9. OGRID						
ConocoPhillips Company				217817						
10. Address of Operator				11. Pool name or Wildcat						
3300 N. "A" Street, Bldg. 6 Midland, TX 79705-5406				Skaggs; Grayburg (57380)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	36	20S	37E		2080	North	1730	East	Lea
BH:				X	No					
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)				
03/06/2008	03/24/2008	07/02/2008		3497' GR						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
7000'		5560' 4100'		No		None				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
3667' - 3705' Grayburg (57380)										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36#		1381'		12-1/4"		700 sx Circ		
7"		26#		7000'		8-3/4"		825 sx		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2-3/8"	3802'	3752'		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Grayburg (57380) 3667'-3705' 4 spf						DEPTH INTERVAL				
Set CIBP @ 4135' w/35' cement						AMOUNT AND KIND MATERIAL USED				
Set CIBP @ 5595' w/35' cement						3667' - 3705'				
						frac w/27340 Silverstim;				
						100 lb 20/40 sand-prem. bulk				
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
07/14/2008		Pump				Prod.				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
07/29/2008	24			22	29	342	1318/1			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
			22	29	342					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
Sold										
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
Celeste G. Dale		Celeste G. Dale		Regulatory Specialist		08/28/2008				
E-mail Address Celeste.g.dale@conocophillips.com										