Submit To Appropriate District Office State Lease; 6 copies	New Control of the Co	State of New Milerals and N	Form C-105								
Fee Lease - 5 copies District I 1625 N French Dr , Hobbs, NM 88240	Ener	Revised June 10, 2003 WELL API NO.									
District II	30-025-32479										
1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	5. Indicate Type of Lease STATE X FEE										
District IV 1220 S. St. Francis Dr., Santa Fe, NM 875 5	State Oil & Gas Lease No. B 2656										
WELL COMPLETION OF	RICOVI	ETTORREPOR	T AND I	.OG	B 2000						
1a Type of Well	7 Lease Nam		reement Na	nme							
OIL WELL X GAS WELL] DRY [OTHER		· · · · · ·	Hardy 36 State						
b. Type of Completion: NEW WORK DEEPEN WELL OVER	31667										
2. Name of Operator	8. Well No.										
ConocoPhillips Company /	2118	317			3						
3. Address of Operator					9. Pool name						
3300 N. "A" Street, Bldg. 6 Midlar 4 Well Location	nd, TX 79	705-5406		·	Skaggs; G	rayburg (57380)				
Unit Letter G 2080	_ Feet From T	_{he} North	Lin	e and 173	0	Feet From Th	_{ne} Ea	st Line			
Section 36	Township				NMPM	Lea		County			
10 Date Spudded 11 Date T.D Reached 03/06/2008 03/24/2008	12. Date 07/02/	e Compl. (Ready to Prod.) /2008		Elevations (DF 17' GR	& RKB, RT, GI	R, etc)	14 Elev.	Casinghead			
15. Total Depth 16 Plug Back T I	_	7 If Multiple Compl. Hov	v Many	18 Intervals	Rotary Tools	J_	Cable T	ools			
7000' 5560" 416	クロ	Zones?		Drilled By	Х						
19. Producing Interval(s), of this completion 3667' - 3705' Grayburg (57380)	- Top, Botton	ı, Name				20. Was Dir No	ectional Su	rvey Made			
21 Type Electric and Other Logs Run None		,			22. Was Well Cored						
23.	(CASING RECO	RD (Rer	ort all stri		well)					
CASING SIZE WEIGHT LB	./FT.	DEPTH SET	HO	LE SIZE	CEMENTING RECORD AMOUNT PULLED						
9-5/8" 36# 7" 26#			12-1/4" 8-3/4"		700 sx Circ						
20#	- //	100	0-3/4		825 sx						
]				
24. SIZE TOP BO	OTTOM	LINER RECORD SACKS CEMENT	SCREEN	25	ZE	TUBING RI DEPTH S		PACKER SET			
	7110M	SHORE CEMENT	SCILLER		·3/8"	3802'		3752'			
26 Perforation record (interval, size, and m Grayburg (57380) 3667'-3705' 4	umber) spf				ACTURE, CI						
	•		3667' -	NTERVAL 3705'	AMOUNT A	USED					
Set CIBP @ 4135' w/35' cement Set CIBP @ 5595' w/35' cement					100 lb 20/			ılk			
			0.5.1.0.								
28 Date First Production Produc	ction Method	(Flowing, gas lift, pumpi	ODUCT		Wall Status	s (Prod. or Sh					
07/14/2008 Pum		(Flowing, gus tijt, pumpt	ng - Size und	і іуре ритр)	Prod.	s (Proa. or Sn	iut-inj				
	noke Size	Prod'n For	Oil - Bbl	Ga	s - MCF	Water - B	hi T	Gas - Oil Ratio			
07/29/2008 24		Test Period	22	1	29	342	01	1318/1			
9 1 9 1	alculated 24- our Rate			MCF	Water - Bbl	Oil Gravity - A					
		22	29		342						
29 Disposition of Gas (Sold, used for fuel, ve Sold	nted, etc.)					Test Witness	sed By				
30. List Attachments											
C-104 31 I hereby certify that the information s	hown on bo	th sides of this form as	true and a	omnlete to the	hest of my lan	nowledge on	d helief				
			a no una C	ompiete to the	. Jesi Oj Mly KN	iowieuge an	и оенеј				
Signature Lay Thon		Printed Name Gay Thom	nas	Title	Regulatory	Technicia	in K	Date 08/04/2008			
E-mail Address Gay. Thomas@co							.I/\ F	a-			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheaste	rn New Mexico	Northwe	Northwestern New Mexico						
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "B"						
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"						
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"						
T. Yates	2712'	T. Miss	T. Cliff House	T. Leadville						
T. 7 Rivers	2967'	T. Devonian	T. Menefee	T. Madison						
T. Queen	3534'	T. Silurian	T. Point Lookout	T. Elbert						
T. Grayburg	3784'	T. Montoya	T. Mancos	T. McCracken						
T. San Andres	4038'	T. Simpson	T. Gallup	T. Ignacio Otzte						
T. Glorieta	5245'	T. McKee	Base Greenhorn	T. Granite						
T. Paddock	5384'	T. Ellenburger	T. Dakota	Т.						
T. Blinebry	5790'	T. Gr. Wash	T. Morrison	Т.						
T.Tubb	6333'	T. Delaware Sand	T.Todilto	Т.						
T. Drinkard	6618'	T. Bone Springs	T. Entrada	T.						
T. Abo	6812'	T.	T. Wingate	T.						
T. Wolfcamp		T.	T. Chinle	Т.						
T. Penn		T.	T. Permian	T						
T. Cisco (Bough C)		T.	T. Penn "A"	OIL OR GAS						

SANDS OR ZONES

No. 1 from	to		to
NO. 1, HOM	to		to
•	IMPOR	RTANT WATER SANDS	
Include data on rate of	water inflow and elevation to wh	hich water rose in hole.	
No 1 from	to	feet	
No 2 from	to	feet	
· · · · · · · · · · · · · · · · · · ·	to	Δ .	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
							,	
				'				
						,		

		- 000			7		ended Repo						1								
Submit To Appropri Two Copies	riate Distr	ict Offic	e	İ	State of New Mexico												orm C-105				
District I 1625 N. French Dr., Hobbs, NM 88240						Energy, Minerals and Natural Resources								July 17, 2008							
District II		ann di											1. WELL API NO.								
1301 W. Grand Av. District III	enue, Arte				Bath.	Oil Conservation Division								30-025-32479 2. Type of Lease							
1000 Rio Brazos Re District IV		20 South S	t. F	ranci	s I	Or.		X STA		☐ FEE	F	ED/IND	IAN								
1220 S. St. Francis	Dr., Santa	Fe, NM	1 87505	1/2	بالان	3	Santa Fe, 1	NM	8750)5			3. State Oil & Gas Lease No. B 2656								
WELL (COMF	LET	ION	ORE	₹ Ç C	ECOMRETION REPORT AND LOG															
4. Reason for filing:										5. Lease Nam			ement Na	ıme							
COMPLETION REPORT TO THE TRANSPORT OF THE PROPERTY OF THE PROP							for State and Fe	a wol	ls only)				Hardy 36 State 6. Well Number:								
A file space										o. Wen Num	er.										
C-144 CLOS #33; attach this ar	nd the pla											l/or	3				W // .				
7. Type of Comp		□ wo	RKOVE	ER 🗆	DEEPE	NING	□PLUGBACI	к 🛛	DIFFE	RE	NT RESERV	/OIR	OTHER_								
8. Name of Opera	itor Co	noco	Phillip	os Co	mpar						-		9. OGRID	217	817						
10. Address of O						· <u>·</u>							11. Pool name								
3300 N. "A" S	Street,	Bldg.	. 6 Mi	idland	XT ,Ł	7970	5-5406						Skaggs; G	rayl	ourg (5	7380)					
12.Location	Unit Ltr	. 5	Section		Towns	hip	Range	Lot	t	Feet from		the	N/S Line	Feet from the		E/W Line		County			
Surface:	G	3	36		20S		37E				2080		North 1		1730			Lea			
BH:							Х	No													
13. Date Spudded		ate T.I. 24/20	D. Reach	ned	15.1	Date Rig 02/20	Released				. Date Compl 197' GR	leted	(Ready to Prod	uce)				and RKB,			
18. Total Measure					19. F	lug Ba	ck Measured De	pth				tiona	I Survey Made?		21. Ty	RT, GR, etc.) 1. Type Electric and Other Logs Run					
7000'					556		4100			N	0				None						
22. Producing Int 3667' - 3705					op, Bot	tom, Na	ame														
23,	<u> </u>		<u> </u>			CAS	ING REC	OR	D (R	ep	ort all st	ring	es set in w	ell)	- ***						
CASING SIZ	ZE		VEIGHT	LB./F	T.		DEPTII SET			HC	DLE SIZE	٠ ٢	CEMENTIN		CORD	AN	IOUNT	PULLED			
9-5/8"		36#				1381	1		12-1/4"				700 sx Cir	С							
7"		26#				7000)'		8-3/4	١"			825 sx								
													<u></u>								
							ER BEGORE					T						· · · · · · · · · · · · · · · · · · ·			
SIZE	TOP			вот	TOM SACKS CEMENT			SCREEN SIZ			. TUBING REZE DEPTHS										
SIZE	1.0.			501	TOM		BACKS CEM	LIVI				3/8"		3802'		3752'	EK SEI				
									1			2-0	10	130	102		3/32	-			
26. Perforation	record (i	nterval	, size, ar	nd num	ber)				27.	AC	ID, SHOT,	FR.	ACTURE, CE	MEN	NT. SOU	EEZE.	ETC.				
Grayburg (57	380) 3	8667'-	3705'	4 sp	of						INTERVAL		AMOUNT A								
Set CIBP @ 4	1125' 14	1/251	oomor	. +		3667' - 3705'				frac w/27340 Silverstim;											
Set CIBP @ 5												100 lb 20/40 sand-prem. bulk									
											·										
28.											TION										
Date First Produc	tion				on Meth	n Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)									
07/14/2008			, PI	ump	-								Prod.								
Date of Test	1	s Teste	d	Chok	ce Size		Prod'n For		Oil -	Bbl	1	Gas	s - MCF	, W	ater - Bbl	•	Gas - O	il Ratio			
07/29/2008	24						Test Period		22		l	29		34	42		1318/	1			
Flow Tubing	Casin	g Press	sure	1	ulated 2	4-	Oil - Bbl.		(Gas	- MCF		Water - Bbl.		Oil Gra	vity - AF	PI - (Corr	·.)			
Press.				Hour	Rate		22			29		- la	342								
29. Disposition of	Gas (So.	ld, used	l for fue	l, vente	d. etc.)									30. 7	est Witne	ssed By					
Sold 31. List Attachme	nts																				
31. Elst Attachnic	111.5																				
32. If a temporary	pit was	used at	the well	, attacl	n a plat	with th	e location of the	temp	orary pi	it.											
33. If an on-site b	urial was	used a	t the we	ll, repo	rt the e	xact loc	ation of the on-s	ite bu	ırial:				·								
I hough	. 47. c. 4 ·	lan in d	````````	07: 7		- L 1	Latitude	T.				, ,	Longitude	<u></u>	,		NAI	D 1927 1983			
I hereby certif	y inat t	ne info	ormati /	on sh	own o	n boti I	<i>i siaes of this</i> Printed	jorn	n is tri	ие с			-	-		age and	•				
Signature /	ull	the	H.1	(Va	li]	Printed Name Celes	ste C	a. Dal	le	Titl	le F	Regulatory S	Spec	cialist		Date	08/28/2008			
E-mail Addres	s Cele	ste.g.d	lale@c	conoc	ophill	ps.co	m									KA					
	- 3191				F								*****			10					