Form C-144 CLEZ July 21, 2008

District I
1625 N French Dr., Hobbs, NM 8824 I G 4 2008 Energy Minter I and Particle Re
District II
1301 W Grand Avenue, Artesia, NA 88210
District III
1000 Rio Brazos Road, Agree M 1995
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Santa Fe, NM 87505

For closed-loop systems that only use above equipolity of loop systems that only use above equipolity of bins and propose to expline the waste propose of the loop 20 South St. Francis Dr Santa Fe, NM 87505

Closed-Loop Syst	tem Permit or Closure Plan Application
(that only use above ground steel tanks	or haul-off bins and propose to implement waste removal for closure 1 2 2003
Туре	of action: Permit Closure
Instructions: Please submit one application (Form C-144 CLL closed-loop system that only use above ground steel tanks or his	(Z) per individual closed-loop system request. For any application request of the low autoff and autoff bins and propose to implement waste removal for closure, public flowing for the last of the low autoff bins and propose to implement waste removal for closure, public flowing for the last of
Please be advised that approval of this request does not relieve the	operator of liability should operations result in pollution of surface water, ground water or the ibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
i. Operator:XTO Energy, Inc	OGRID #: 005380
Address:200 N. Loraine, Ste. 800 Midland, TX 7970:	5
Facility or well name: Arrowhead Grayburg Unit #226	
API Number:30-025-31674	OCD Permit Number: P1-00254 Ship T-22S Range R-36E County: Lea
U/L or Qtr/Qtr H Section 13 Town	ship T-22S Range R-36E County: Lea
Center of Proposed Design: Latitude	Longitude NAD: ☐1927 ☐ 1983
Surface Owner: Federal X State Private Tribal	
X Closed-loop System: Subsection H of 19.15.17.11 NMA	C
Operation: Drilling a new well X Workover or Drilling (Applies to activities which require profesporovation permit or notice of intent) P&A
X Above Ground Steel Tanks or Haul-off Bins	
3.	
Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site local X Signed in compliance with 19.15.3.103 NMAC	ition, and emergency telephone numbers
4	
Design Plan - based upon the appropriate requirements Operating and Maintenance Plan - based upon the appropriate	o the application. Please indicate, by a check mark in the box, that the documents are of 19.15.17.11 NMAC
Previously Approved Design (attach copy of design)	API Number:
Previously Approved Operating and Maintenance Plan	API Number:
Instructions: Please indentify the facility or facilities for the facilities are required.	lize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two
Disposal Facility Name:Sundance Services, Inc.	Disposal Facility Permit Number:NM-01-0003
Disposal Facility Name:	Disposal Facility Permit Number:
The first hierard brounds are unformation octon) X 14	
Required for impacted areas which will not be used for future solid Backfill and Cover Design Specifications based Re-vegetation Plan - based upon the appropriate required Site Reclamation Plan - based upon the appropriate requ	upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
& Operator Application Certification:	
	ation is true, accurate and complete to the best of my knowledge and belief.
	Title: Regulatory Analyst
Signature: Sherry Pick	Date:
c-mail address: sherry pack@xtoenergy.com	
Form C-144 CLEZ	Telephone. 432-620-6709 Oil Conservation Division Page 1 of 2
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OCD Approval: Permit Application (including closure plan) Closure P		
OCD Representative Signature: Chio Williams	Approval Date:	
Title: Dust. Superousor	OCD Permit Number: P1-DD254	
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC. Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. X Closure Completion Date: 7/15/2008		
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:Sundance Services, Inc	Disposal Facility Permit Number:NM-01-0003	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) X No		
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print): Sherry Pack	Title:Regulatory Analyst	
Signature: Sherry Pack	Date: 9/4/2008	
e-mail address:_sherry_pack@xtoenergy.com	Telephone:432.620.6709	



Closure Report

Solids and Fluids were removed from steel tanks and hauled off by trucking companies and taken to.

Disposal Facility Name:

Sundance Services, Inc.

Disposal Facility Permit Number:

NM-01-0003

Name (print): Sherry Pack

Title: Regulatory Analyst

Signature: Sherry Pack

Date: 9/4/2008

Email address: sherry_pack@xtoenergy.com

Telephone: 432.620.6709