Submit To Appropriate District Office Two Copies			· _		State of Ne		-				· · · · ·				rm C-105
District I 1625 N. French Dr.	En	ergy, I	Mineralsan		EEN AT LEL)	1. WELL	APIN	NO.		J	uly 17, 2008		
District II 1301 W. Grand Ave		Oi	l Conserva		Divisio	n n					5-3886	53			
District III 1000 Rio Brazos Re		Oil Conservation Division						2. Type of Lease							
District IV 1220 S. St. Francis		1220 South St. Francis Dring Santa Fe, NM 87505						3. State Oil & Gas Lease No.							
							B	V-5302							
	COMPLE	TION C	R RECO	DMPL	ETION	P	MAND	JOG	\mathcal{Q}	Contraction of the					
4. Reason for fili	ing:				6					5. Lease Nam	e or U	nit Agree	ement Na	ame	
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								Strait BLH State							
C-144 CLOS #33; attach this at									l/or	6. Well Numl	ber:		7		
7. Type of Comp	oletion:	VOPKOVE		ENING			DIFFEREN	TRESERV	VOIR						
NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR 8. Name of Operator								9. OGRID							
Yates Petroleum Corporation							025575								
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210								11. Pool name or Wildcat Sand Springs; Atoka-Morrow							
12.Location	Unit Ltr	Section	Town		Range	Lot		Feet from					E/W Line County		
Surface:	K	33	1	0S	34E			1650		South	1	980	W	est	Lea
BH:															<u> </u>
13. Date Spudded	1 14. Date	T.D. Reach	ed 15.	Date Rig	Released	.L.,,	16.	Date Comp	leted	(Ready to Prod	luce)				and RKB,
6/01/08 RH	ŕ	7/15/08			7/17/08				8/	/21/08		R	T, GR, e 4160		178' KB
6/04/08 RT 18. Total Measur	ed Depth of 1	Well	10	Plug Bac	k Measured De	nth	20	Was Direc	tional	Survey Made	,	21 Tvr			ner Logs Run
	12,473'		12.1	I lug Du	12,428'	pui	20.	inus Direc	N		,	21. 1)		-CBL-C	
							·					Cl	NL, Mi	cro-CF	L, BCS
22. Producing Int	terval(s), of the	his complet			ame 91' Morrow										
23.			12,27	,	ING REC	ORI	D (Reno	rt all st	rinc	s set in w	e11)				
CASING SI	ZE	WEIGHT	LB./FT.		DEPTH SET		<u>`</u>	LE SIZE	11112	CEMENTIN		CORD	Al	MOUNT	PULLED
16"		Condu	ictor		40'			26"		Redi-Mix					
11-3/4" 42#				416'			14-3/4"			300 sx (circ)					
	8-5/8" 24# & 3						<u> </u>			1050 sx (circ) 825 sx (TOC @ 7390' CBL)					
<u>5-1/2"</u> 24.		17	Ħ-		12,473' ER RECORD		/	-//8	25.		-	VG REC			
SIZE	TOP		BOTTOM		SACKS CEM	ENT	SCREEN		SIZ			EPTH SE		PACKE	ER SET
										2-7/8"		12,08	0'	1	2,080'
26. Perforation	record (inter	val, size, ar	d number)					D, SHOT, NTERVAL		ACTURE, CE					
12,275-12,291' (96)								12,275-12,291'			AMOUNT AND KIND MATERIAL USED Acidized w/1200 gal 7-1/2% acid				
									Fraced w/10,000# 20/40 Carboprop w/80 tons						
										of CO2					
28.				1 1 (5)			DDUC								· · ·
Date First Produce 8/2	ction 22/08	Pr	oduction Me	tnod (Fla	<i>owing, gas lift, p</i> Flowir		g – Size and	t type pump	ツ	Well Status	(Prod		- <i>in)</i> oducing		
Date of Test 8/26/08	Hours Te		Choke Size 14/64		Prod'n For	-	Oil - Bbl	0	Gas	- MCF	Wa	ater - Bbl	0	Gas - O	
Flow Tubing	Casing P	24 ressure	Calculated		Test Period Oil - Bbl.			8 MCF	L	1082 Vater - Bbl.		6 Oil Gra	ivity - A	 PI - <i>(Corr</i>	<u>NA</u>
Press. 1000 psi		TA	Hour Rate					1000		<i>c</i>			2		·
29. Disposition o		NA used for fuel	, vented, etc.)	28			1082		6	30. T	est Witne	essed By	NA	
Sold					t		,				Mart	el Ramiro	z		
31. List Attachme	ents														
-	eviation Surv	•					,								
32. If a temporary	y pit was used	l at the well	, attach a pla	t with th	e location of the	tempo	orary pit.								
33 If an on-site b	ourial was use	ed at the we	l, report the	exact loc	ation of the on-s	site bu	rial:								
T 1 1	<u> </u>				Latitude	<u> </u>			,	Longitude				NAI	0 1927 1983
I hereby certij	ty that the	informati R		<i>on both</i> rinted	<i>i sides of this</i>	form	is true a	nd comp	lete	to the best o	f my	knowle	dge an	d belief	
Signature	thisox	Ani	Ton M	Vame	Allison B	arton	Title	e <u>Regula</u>	atory	Complianc	e Teo	chniciar	<u>1</u> Da	te <u>8</u>	/27/08 .
E-mail Addre	ss abartoi	n@ypcnn	l.com				-k	2							

			•	:-							
					Fm Pm N Pc						
	REFEREN	CE SHEET			07-11 C	XX	xx	xx			
					07-110						
	UNDESIG	NATED WE	ELLS								
					L				0/0/0000		
· · · · · · · · · · · · · · · · · · ·							1.	Date	e: 9/8/2008		
paragraph					2. Type of Wel	I:	1	1			
					Oil:	<u> </u>	Gas	XX			
					3. County:	LE/	1		· . · · ·		
4 Operator							API NUI				
	TROLEUM C	ORP				_	30	- <u>025</u>	- 38863		
5 Address of Operator	OT										
105 S 4TH						_					
ARTESIA											
6 Lease name or Unit Agreeme								000000	ell Number - 7		
8 Well Location								#	- 1		
Unit Letter [®] K 1650	feet from the	S	line and	1980	feet from the	W	::::::::::::::::::::::::::::::::::::::	10	******		
Section 33	Township	10S	Range	34E	_						
9 Completion Date				Perfs	Тор		i Bo	ttom	TD		
8/21/200)8	******			12275			2291	12473		
10 Name of Producing Formatio			12	Open Hole C	asing shoe		e Bo	ttom	PBTD		
MORROW									12428		
13 C-123 Filed Date	15 1	Name of Pool R	equested or	temperory W	ildcat designation				Pool ID num		
Y N XX	Incompany and an				ORROW (GA	S)			84871		
16 Remarks					``	,			·		
EXTEND											
	·										
TO BE COMPLETED BY DI		LOGIST									
17 Action taken 18 Pool Na					040)				Pool ID num		
EXTEND	SAND SPI	RINGS;AT	OKA-MC	DRROW (GAS)				84871		
T 10 0 5	о од Г										
T 10 S, F	(34 E										
SEC 33:	N/2										
		,									
19 Advertised for HEARING						20	Case N	umber			
21 Name of pool for which was adverti	sed								Pool ID num		
· ·	INGS;ATOK	A-MORRO	W (GAS)					84871		
	-		•								
22 Placed in Pool						23		y order nu	mber		
							F	{-			

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