

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO: 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator

ConocoPhillips Company

3. Address

3300 N. "A" Street, Bldg. 6 #243 Midland TX 79705-5406

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1980' FNL & 1980' FWL; Sec.29; T20S; R37E; UL F

At top prod. interval reported below 1980' FNL & 1980' FWL; Sec.29; T20S; R37E; UL F

At total depth 1980' FNL & 1980' FWL; Sec.29; T20S; R37E; UL F

14. Date Spudded

12/28/1970

15. Date T.D. Reached

01/10/1971

16. Date Completed

☐ D & A ☐ Ready to Prod.

01/12/1971

5. Lease Serial No

LC 031695A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no
NM71041D

8. Lease Name and Well No

SEMU MCKEE

31447
10

9. API Well No

30-025-07849

10. Field and Pool, or Exploratory

Blinebry O&G/Warren:ATubb/Warren

11. Sec., T., R., M., on Block and

Survey or Area Sec.29;T20S;R37E;UL

12. County or Parish

Lea

13. State

New Mexico

17. Elevations (DF, RKB, RT, GL)*

3538' GR

18. Total Depth: MD 9150'
TVD19. Plug Back T.D.: MD 7845'
TVD20. Depth Bridge Plug Set: MD 7603'
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit analysis)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record(Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	34"			226'	230 sx			
12-1/2"	9-5/8"	24#			2906'	500 sx			
8-3/4"	7"	17"			9145'	900 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	8951'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Blinebry	6470'	6530'	2 SPF		60	
B) Tubb	6670'	6785'	1 SPF			
C) Drinkard	6805'	6825'	12 SPF			
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6470' - 6530'	acd z w/3000 gls 15% HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/31/08	02/21/08	24	→	10	31	31	38.1	.728	
Choice Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
64/64	SI 150	32	→					Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

SEP - 2 2008

JERRY FANT
PETROLEUM GEOLOGIST

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas, Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas, Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Yates	2678'				
Seven Rivers	2933'				
Queen	3504'				
Penrose	3656'				
Grayburg	3824'				
San Andres	4047'				
Glorieta	5342'				
Blaine	5651'				
Tubb	6350'				
Drinkard	6672'				
Abo	6945'				

31. Formation (Log) Markers

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Gay ThomasTitle Regulatory Technician

Signature

Gay ThomasDate 04/01/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.