

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AUG 12 2008

HOBBS OGD

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-26396
2. Name of Operator BTA Oil Producers		6. If Indian, Allottee or Tribe Name
3a. Address 104 S. Pecos, Midland, TX 79701	3b. Phone No. (include area code) (432) 682-3753	7. Unit or CA/Agreement, Name and/or No. RNM 089
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) UL-N-, Sec. 35, T22S-R34E 660' FSL & 1980' FWL		8. Well Name and No. Maddox Fed, 8016 JV-P #1
		9. API Well No. 30-025-27824
		10. Field and Pool, or Exploratory Area Antelope Ridge, Atoka (Gas)
		11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BTA Oil Producers plugged back and tested the Bone Spring formation in this well as follows:

See attached daily report data, current wellbore schematic, and proposed TA schematic (TA request filed on separate 3160-5).

After 11-8-08 the well must be online or plans to P & A must be submitted.

APPROVED

AUG 8 2008

/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Pam Inskeep		Title Regulatory Administrator
Signature <i>Pam Inskeep</i>		Date 08/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)	Name (Printed/Typed)	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

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Attachment to 3160-5
BTA Oil Producers
Maddox Federal #1
08/08/2008

Work done to date on Maddox Fed #1

8/8/08

MI & RU pulling unit & miscellaneous rental equipment. ND WH, NU adaptor & 10K BOP, Rel pkr, POH w/ 3-1/2" tbg, MIRU WL trk, RIH w/ gauge ring for 4.5" csg, POH, PU & RIH w/ 4-1/2" CIBP, Set plug @ 12970' w/ 40' cmt on plug, RIH w/ gauge ring for 7-5/8" csg, POH, PU & RIH w/ 7-5/8" CIBP, Set plug @ 12650' w/ 40' cmt on plug, PU 9-5/8" CIBP w/ 7.7" OD, RIH, Set CIBP @ 11370' w/ 40' cmt, PU perf guns, RIH w/ perf gun, Perf 10,738 - 10,750' and 10,594 - 10,612' w/ 2 JSPF, POH, RD WL, PU 9-5/8" RBP & pkr, RIH w/ RBP & pkr on tbg, A/w 5000 gal 15% HCL plus 80 ball sealers, AIR 3.5 bpm @ 3500 psi, max 4.8 bpm @ 3300 psi - fair ball action. ISIP 2540 psi, 5 min 2538 psi, 10 min - 2345 psi, 15 min - 2338 psi. 326 BLWTR. Swab dry good oil show little recovery, RU to pull tbg, run in hole w/ 8 jts tbg & latched on RBP @ 10,792', rel RBP & lowered tbg 1 jt. TOH w/ tbg & pkr - did not recover RBP. Had broken piece of H valve assembly off RBP in retrieving tool. All rubbers on packer in good condition. PU & TIH w/ 4" x 2 7/8" perforated sub w/ bull plug, MAPP LS-1 pkr, 10 stds 3 1/2" tbg, Finish TIH w/ tbg & pkr to 10,800', did not find RBP. PU & set pkr @ 10,510'. RU swab, BFL @ surface, Pump 10,000 gal 15% gelled HCL acid, Pmp 77 bbls to catch press, Incr rate to 14 bpm @ 4900 psi, w/ acid on formation, rate is slowly increasing. Pmp'd 21 bpm @ 5130 psi, AIR 20 bpm @ 4980 psi, Flush w/ 93 bbls BLWTR 390 bbls, ISIP 3536 PS, 5 m SI 3301 psi, 10 m SI 3286 psi, 15 m SI 3276 psi, RDMO acid trcks, Well died, RU swb, RIH, BFL Surf, Make 14 runs, Rec 80 bbls, Total rec'd 130 BLW, 260 BLWTR. EFL @ 7000'. SITP 30 psi, SICP 0 psi, RIH w/ swb, BFL 9800', Load tbg w/ 80 bbls 10# brine, Rel pkr, POH w/ tbg & pkr, LD 1 jt, pkr & 2" piece of perf sub, RU WL, PU & RIH w/ 9-5/8" CIBP, setting tool, CCL, RIH to 10540', Try to run strip log, PU no weight, RIH to 10550', POH, WL had parted, Appears brittle cable, LEFT CIBP, setting tool CCL & 1200' line.

Tubing Detail

KB = 32 X-Mas Tree Top Conn.

Current @ 12 Noon 8/8/08
R/N to check CIBP
depth. IF plug is below
Bone Spring Perfs will run
another CIBP. IF plug
is above perfs it within
100' of Bone Spring perfs
will continue to TA as
proposed.

CIBP @ unknown
depth.

RBP @ 10792' (Can't retrieve)

CIBP @ 11370' W/ 40' Cmt

CIBP @ 12650' W/ 40' Cmt

CIBP @ 12970' W/ 40' Cmt

@ 1822' - 20" 94 & 133# K-55 Surf. Csg. Cmtd w/ 2950 Sx

3-1/2" 10.3# Tubing

@ 4935' - 13-3/8" 61 & 68# S-80 & K-55 Interm Csg.
Cmtd w/ 3900 Sx

10,594-612' & 10,738-750'
Bone Spring Perfs 10,738-750' & 40,594-642'

11330

@ 11690' - 9-5/8" 47 & 53.5# S-95, SS-95, SM-95 & JL-95 Interm Csg.
Cmtd w/ 4200 Sx in 2 stgs

Cmt Sqz'd Atoka Perfs 12,332 - 12,356'

@ 11,394-13,078' - 7-5/8" 30# P-110 Liner Cmtd w/ 300 Sx
5" Arrowset IX Packer @ 12,930' w/ on-off tool
Morrow EO Perfs 13,011 - 13,023'

11330

Morrow A Perfs 13,277 - 13,286'

Morrow C Perfs 13,464 - 468'; 13,513 - 516'

@ 12,739-13,648' - 5" 23.2# L-80 Liner Cmtd w/ 200 Sx

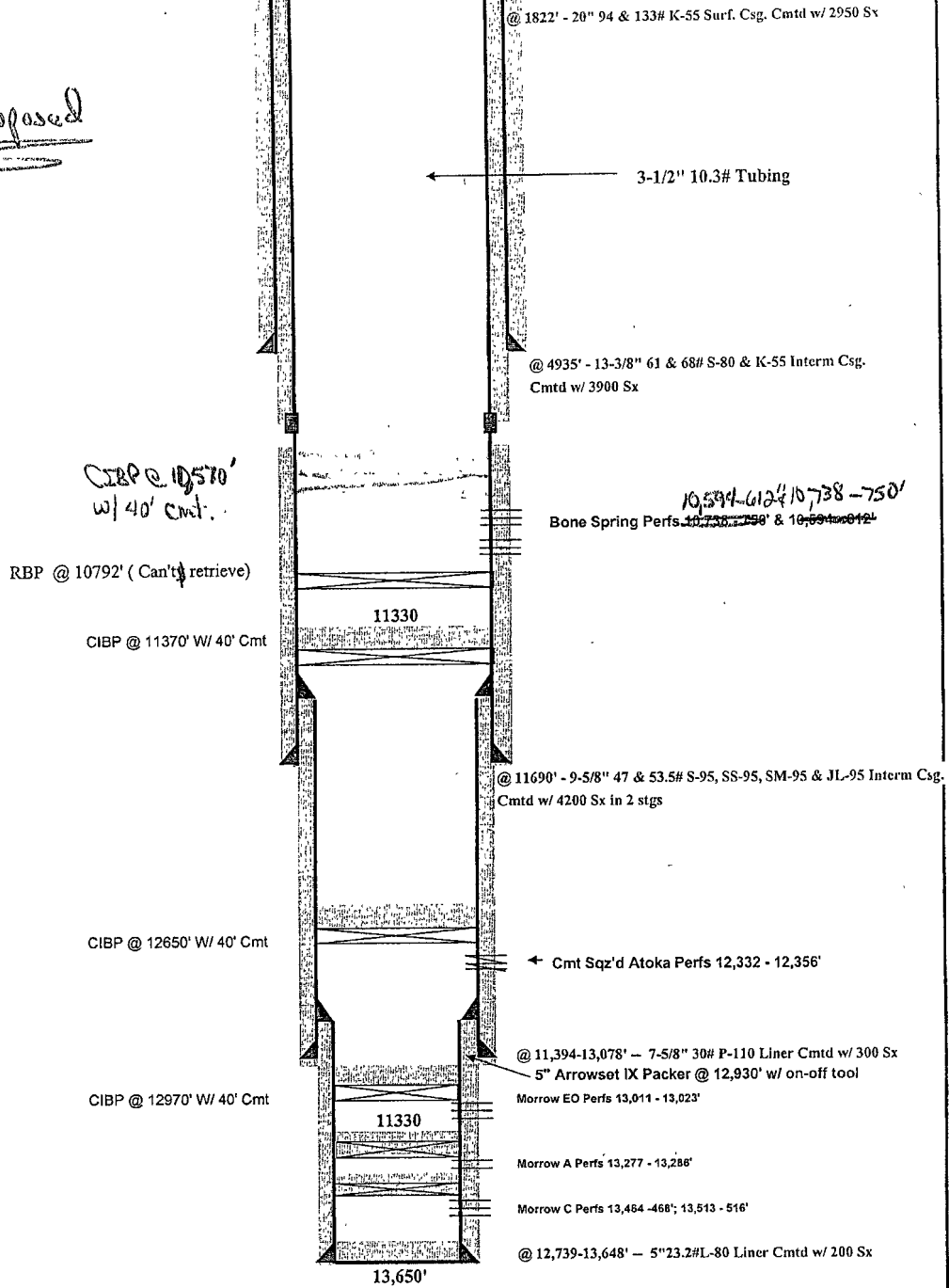
13,650'


Revised		MORROW COMPLETION		Drawn	TJW
		LEASE: Maddox Federal #1		8/8/2008	
		FIELD: Antelope Ridge (Morrow)			
		LOCATION: 660' FSL 1980 FWL Sec. 35 T22S R34E		Approved	
		COUNTY: Lea STATE: New Mexico			
		PRODUCING FORMATION: Atoka		Date	
		BTA Oil Producers			

08/08/2008
Tubing Detail

KB = 32 X-Mas Tree Top Conn.

Proposed



Revised	MORROW COMPLETION Maddox Federal #1 Antelope Ridge (Morrow) 660' FSL 1980 FWL Sec. 35 T22S R34E Lea STATE New Mexico Atoka		Drawn TJW
			8/8/2008
FIELD.		Approved _____	
LOCATION		Date _____	
COUNTY.			
PRODUCING FORMATION			
	 BTA Oil Producers		



PARTNERS
 CARLTON BEAL, JR.
 BARRY BEAL
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TO:

Mr. Duncan Whitlock 505-885-9264

FROM:

☐ Stuart Beal
☐ Skip Baca
☐ Royce Boyce
☐ Debbie Caraway
☐ Lou Green

☐ Ben Grimes
☒ Pam Inskeep
☐ Criss Kohl
☐ Stephan Mouton
☐ Katie Ramsey

☐ Glenda Rojo
☐ Tom Williams
☐ Other _____

DATE:

8/8/08

PAGES:

~~3~~ 4 (including cover)

NOTES:

originals in the mail to you this date -

Pam