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| WELL API NO. 30-025-01143 |
| Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-9385 |

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| SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | | 7. Lease Name or Unit Agreement Name New Mexico AN State |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> | 8. Well Number 8 | |
| 2. Name of Operator CrownQuest Operating, LLC | 9. OGRID Number 213190 | |
| 3. Address of Operator 303 Veterans Arprk Ln, Ste 5100 Midland, TX 79710 | 10. Pool name or Wildcat Saunders (Permo-UPenn) | |
| 4. Well Location Unit Letter H : 1980' feet from the North line and 660' feet from the East line Section 22 Township 14S Range 33E NMPM County Lea | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4210' KB | | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | | |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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|--|--|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Set CIBP @ 9720' & cap with 35' cement.
- Circulate hole with 9.5# Brine, 12.5# gel/bbl.
- Spot ²⁵ sack cmt plug from 6850' to 7100'.
- Spot and tag 45 sack cmt plug from 3850' to 4250'. *Perf. + Squeeze @ 4170' 35% @ 805 2850'*
- Spot 55 sack cmt plug from 1650' to 1900'.
- Spot and tag 110 sack cmt plug from 500' to surface.
- Weld on steel cap and install P&A location marker.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Don Rogers TITLE Mgr, Special Projects DATE 9/5/08
drogers@crowquest.com (432) 818-0307
Type or print name E-mail address: Telephone No.

For State Use Only
APPROVED BY: Carly W. Hill TITLE _____ DATE SEP 09 2008
Conditions of Approval (if any):

Date Spudded: 05/25/59
4210' KB, 4197' GL

Proposed P&A
CrownQuest Operating, LLC
New Mexico "AN" State #8
1980' FNL, 660' FEL, Sec. 22, T-14-S, R-33-E,
Lea County, NM, API #30-025-01143

