Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N French Dr , Hobbs, NM 88240		WELL API NO. 30-025-05927
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE A  6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505		NA
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name North Monument G/SA Unit: Block 20
1. Type of Well: Oil Well Gas Well Other Injection Well		8. Well Number 01
2. Name of Operator Apache Corporation (873)		9. OGRID Number 00873
3. Address of Operator 6120 S Yale Av Tulsa, OK 7413	e, Suite 1500 36-4224	10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
4. Well Location		
Unit Letter A : 660 feet from the FNL line and 660 feet from the FEL line  Section 6 Township 20S Range 37E NMPM CountyLea		
	Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil B	elow-Grade Tank: Volumebbls; C	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	G AND ABANDON   REMEDIAL WOR	
<del>-</del>	NGE PLANS	RILLING OPNS.□ PAND A □ IT JOB □
OTHER:Convert to Injection	☑ OTHER:	
13. Describe proposed or completed of	perations. (Clearly state all pertinent details, ar	nd give perinent lates in litering estimated date
of starting any proposed work). S or recompletion.	EE RULE 1103. For Multiple Completions: A	ttach was the different of the seed completion
Pursuant to WFX-833, Apache Proposes t	o:	SEP - 4 2008
<ol> <li>MIRU</li> <li>Pull out and lay down production equipment</li> </ol>	nmont	HAPPEACO
3. Set CR @ 3450'.		
<ol> <li>Squeeze perfs fr/ 3474-3610'.</li> <li>DO CIBP @ 3725'.</li> </ol>		
<ol><li>Perforate Grayburg interval.</li></ol>		
<ul><li>7. Acidize Grayburg interval.</li><li>8. Run in with injection tubing and packet</li></ul>	r.	
<ul><li>9. Notify NMOCD office prior to pressure</li><li>10. Set up surface equipment.</li></ul>	e test casing per NMOCD regulations.	
11. Begin injection.		
Condition of An	proval: Notify OCD Hobbs	
office 24 hours p	rior to running MIT Test & Chart.	
I hereby certify that the information above grade tank has been/will be constructed or closed a	is true and complete to the best of my knowledg ccording to NMOCD guidelines [], a general permit []	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE Sophie Mac	tay TITLE Engineering Tech	DATE 08/29/2008
ype or print name Sophie Mackay  E-mail address: sophie.mackay@apachecorp.cdrelephone No. (918)491-486  or State Use Only		
APPROVED BY:	TITLE	DATE 0 9 2008
Conditions of Approval (if any):	THE THE	DATEDATE