

Submit 3 Copies To Appropriate Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87400  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico  
Department of Natural and Cultural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION

SEP - 8 2008  
HOBBS OGD

WELL API NO. 30-025-09184
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: McDonald WN State
8. Well Number 5
9. OGRID Number 00778
10. Pool name or Wildcat Jalmat Tansil Yates SRQ Gas

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name: McDonald WN State
2. Name of Operator BP America Production Company	8. Well Number 5
3. Address of Operator P.O. Box 1089 Eunice NM 88231	9. OGRID Number 00778
4. Well Location Unit Letter D : 990 feet from the N line and 990 feet from the W line Section 36 Township 22S Range 36E NMPM County LEA	10. Pool name or Wildcat Jalmat Tansil Yates SRQ Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3452' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Check surface pipe for pressure - bleed off into containment. Kill well as necessary.
2. ND WH & install BOP (assure that BOP has been shop tested and paperwork delivered with equipment). Load hole with fresh water and determine if well will circulate. TOH with 2 3/8" production tubing.
3. TIH with bull-plugged perf nipple on tbg to 3050'. Spot 350' cement plug from 3050' to 2700' using 35 sx Class C + 2% CaCl2 (base of salt = 2860'). PU to 2650' and WOC a minimum of 2 hrs. Tag plug, re-spot as necessary. Circ hole with mud-laden fluid (9.5 ppg, 1250# gel/100 bbl). TOH. Test 5 1/2" casing to 500 psi.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge. The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations. Below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐; a general permit ☐ or an (attached) alternative OGD-approved plan ☐

SIGNATURE Rayd May for Barry Price TITLE Area Operations Team Lead DATE 9/5/08

Type or print name Barry C. Price

E-mail address: barry.price@bp.com Telephone No. 575-394-1648

OGD FIELD REPRESENTATIVE & STAFF MANAGER

For State Use Only

APPROVED BY Campbell Hill TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval, if any:

SEP 09 2008

Form C-103  
McDonald WN State #5  
30-025-09184  
Continued from Page 1

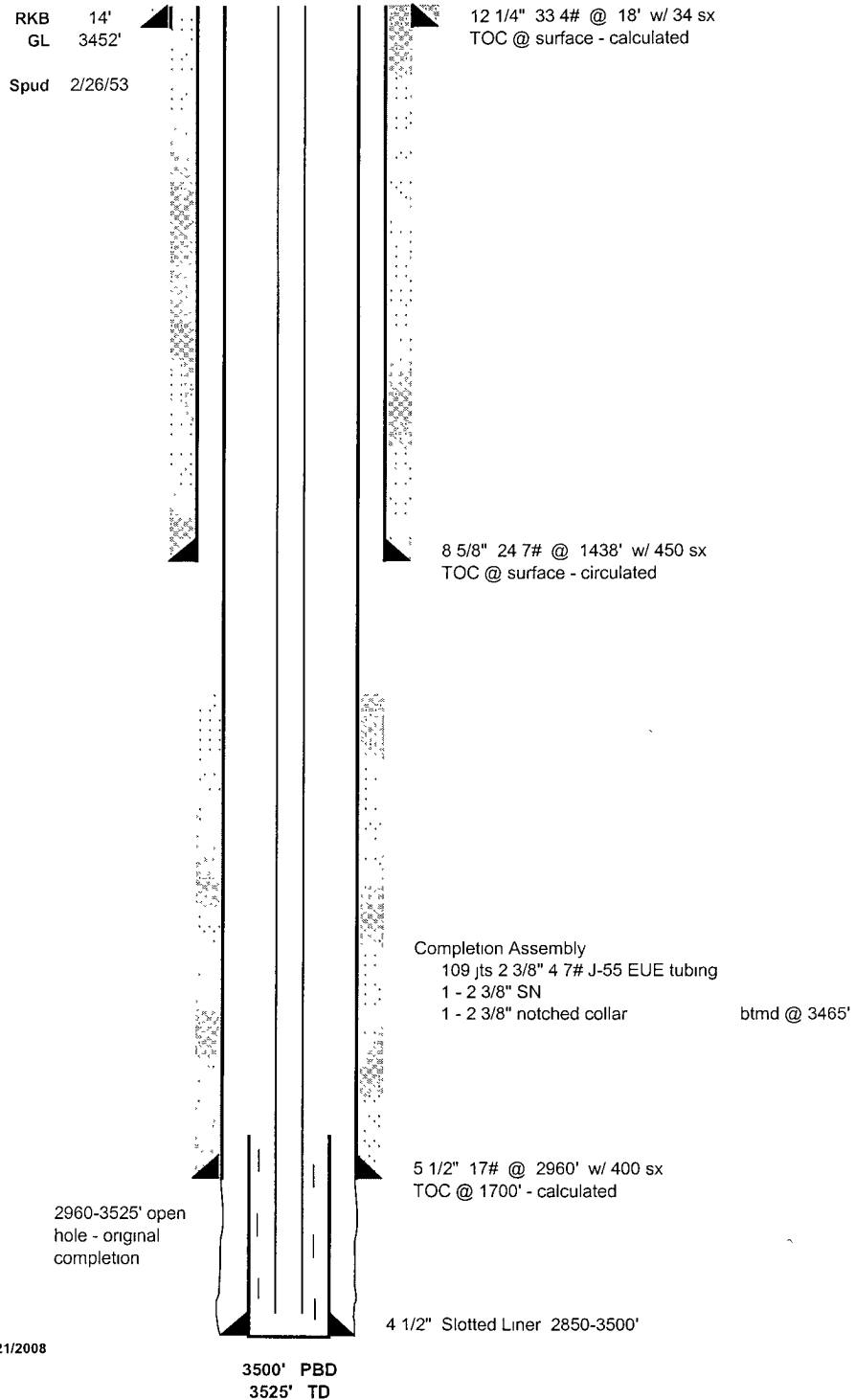
4. RU WL. Perforate 5 ½" casing at 1500' (surface casing shoe = 1438', top of Salt = 1400') with four holes. RD WL.
5. TIH with packer on tubing and set at 800'. Pump through perfs at 1500' and establish circulation to surface out 5 ½" x 8 5/8" annulus. Cement perfs at 1500' using 150 sx Class C + 2% CaCl<sub>2</sub>. Displace cement to 1000' (50 sx inside casing, estimated TOC behind 5 ½" at 1000'). WOC minimum of 2 hours. Release packer and tag plug. Test 5 ½" casing to 500 psi. TOH LD tubing.
6. RU WL. Perforate 5 ½" casing at 400'. Pump down 5 ½" casing and establish circulation out 5 ½" x 8 5/8" annulus. RD WL.
7. Cement 5 ½" casing from surface to 400' and 5 ½" x 8 5/8" annulus from 400' to surface with 100 sx Class C neat (estimated – pump until good cement returns).
8. RD PU and clean location.
9. Dig out WH and cut-off casingheads to 3' below GL.
10. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspections.

**McDonald State WN #5**  
**Jalmat (Tansil-Yates-SR-Queen Gas)**  
**Field**

API No. 30-025-09184

990' FNL & 990' FWL  
Sec 36 - T22S - R36E  
Lea County, New Mexico

**Status 8-21-2008**



**McDonald State WN #5**  
**Jalmat (Tansil-Yates-SR-Queen Gas)**  
**Field**

API No. 30-025-09184

990' FNL & 990' FWL  
Sec 36 - T22S - R36E  
Lea County, New Mexico

**Proposed P & A**

