

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires, July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC058697B
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 7500 BARTLESVILLE, OK 74005		7. If Unit or CA/Agreement, Name and/or No. NMNM70987A
3b. Phone No. (include area code) Ph: 432-688-6884 Fx: 432-688-6022		8. Well Name and No. MCA UNIT 390
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T17S R33E SWNW 1480FNL 665FWL		9. API Well No. 30-025-38852-00-S1
		10. Field and Pool, or Exploratory MALJAMAR
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Steve Moore (COP) consulted with Les Babyak (BLM-Carlsbad), who granted verbal permission @ 4:30 p.m. CDT; as well as Chris Williams (NMOCD-Hobbs), who granted verbal approval @ 5:00 p.m. on 06/30/08 to the following changes to the original drilling plan for this well: Datasheets are attached.

Approval was given for the new proposed TD of 4519', instead of the previously approved TD of 4420' MD.

Approval was given for the proposed change to the design for the Lead slurry for the surface casing cementing program. The new approved lead slurry for the surface casing program is a 13.5 ppg slurry instead of the previously approved lead slurry which was designed for a density of 13.1 ppg.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #61311 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 07/09/2008 (08KMS0899SE)	
Name (Printed/Typed) CELESTE DALE	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 07/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By LES BABYAK	Title PETROLEUM ENGINEER	Date 07/10/2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #61311 that would not fit on the form

32. Additional remarks, continued

Approval was given for our proposal to wait on cement (on the surface casing job) 18 hrs. instead of 24 hrs. after placement of the cement prior to testing the surface casing.

Approval was given for our proposed change to the design of the tail slurry for the production casing cementing program. The new approved tail slurry density for the 5.5" production casing program is 14.5 ppg 50% Class C 50% POZ slurry instead of the previously approved tail slurry design of 16.4 ppg 65% CI "C" 35% POZ slurry.