]	UNITEDSTATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMEN	T	FORMAPPROVED OCD-HOBBArch 31, 2007 5. Lease Serial No.			
Do not use th	NOTICES AND REPORTS nis form for proposals to drill o ell. Use Form 3160-3 (APD) for	rztoure enter an a Alf	LC-058697B 6. If Indian, Allottee or Tribe Name			
	IPLICATE - Other instructions	on reverse side.	7. If Unit or CA/Agreement, Name and/or No			
Type of Well Oil Well	Gas Well Other	INPRS N	WarWell Name and No.			
2. Nameof Operator ConocoPhillips Company		No.(include area code)	9. API Well No.			
3a. Address 3300 N. "A" Street, Bldg.		30-025-38852   10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Maljamar; Grayburg-San Andres			
1480' FNL & 665' FWL Sec. 30, UL "E", T-17-S, R-33-E			11. County or Parish, State Lea New Mexico			
12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPEOF SUBMISSION	TYPEOF SUBMISSION TYPEOF ACTION					
X Noticeof Intent	Acidize Deepen AlterCasing Fracture Casing Repair New Co	eTreat Reclamation	Well Integrity			
Subsequent Report	[TTT]	nstruction Recomplete	bandon			
Final Abandonment Notice	Convert to Injection Plug Bac	ck Water Disposa	1			
following completion of the inv	volved operations. If the operation results in a m nal Abandonment Notices shall be filed only after	nultiple completion or recompletion	nired subsequent reports shall be filed within 30 days i in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has			
	sheet" previously submitted for	this location with the att	ached document			
Theuse replace the dula	sheet previously submitted for	this location with the att	اند. این دارند است. این از این این است. است. است. این			
			ACCEPTED FOR RECORD			
SEP 2 2008						
LES BABYAK PETROLEUM ENGINEER						
14. I hereby certify that the foreg	oing is true and correct		n and a second se			
Name (Printed/Typed) Celeste G. Dale		Title Regulatory Spe	cialist			
Signature Ullestuck. Jake 06/16/2008						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	AMH.	Title	Date			
certify that the applicant holds legal which would entitle the applicant t	````````````````````````````````	llease Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2)						

## MCA 390

Formation Tops and Planned Total Depth				
Formation Call Points	Top (ft MD)			
Rustler	1124			
Salado	1344			
Grayburg	3807			
Grayburg - 6U	4031			
Grayburg - 6L	4114			
San Andres	4225			
San Andres - 7U	4225			
San Andres - 7L	4334			
San Andres - 9	4351			
Total Depth (minimum)	4474			
Total Depth (maximum)	4519			

Casing Depths					
String	Minimum Depth	Maximum Depth			
Surface Casing	1149	1194			
Production Casing	4464	4509			

Note: The Surface Casing and the Production Casing programs reflect an uncertainty of 45' in the setting depth for the shoe because that is the approximate length of a full joint of Range 3 casing. This range for the setting depth will allow us to drill the hole to fit the casing string based on how the tally comes out and will provide for the cementing head to be positioned at the rig floor for safety and efficiency in cementing operations. The casing will be set approximately 10 ft off bottom.

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