Form 3160-5 (August 2007)

4490' MD.

07/02/08 @ 3:05 pm CDT for the following changes:

## TED STATES DEPARTMENT OF THE INTERIOR

Approval was granted for the new proposed TD of 4609' instead of the previously approved TD of



FORM APPROVED OMB NO 1004-0135

Expires: July 31, 2010

se Serial No MLC058697B

DUKEAU OF LA		
SUNDRY NOTICES AI  Do not use this form for pro abandoned well. Use form 3	5. Lease Serial No. NMLC058697B  6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Ot	her instructions on reverse side.	In Init or CA/Agreement, Name
Type of Well     Gas Well □ Other  Only  O		8. Well Name and No MCA UNIT 391
2. Name of Operator Contact. CELESTE DALE CONOCOPHILLIPS COMPANY E-Mail: celeste g dale@conocophillips.com		9. API Well No 30-025-38853
3a Address 3300 N. "A" ST , BLDG. 6 MIDLAND. TX 79705	3b Phone No. (include area code) Ph: 432-688-6884 Ex: 432-688-6022	10 Field and Pool, or Exploratory MALJAMAR;GRAYBURG-

nit or CA/Agreement, Name and/or No. 🛪 UNIT

APPROVED

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2 2008

3a Address 3300 N. "A" ST , BLDG. 6 MIDLAND, TX 79705		3b Phone No. (include area code Ph: 432-688-6884 Fx: 432-688-6022		r Exploratory RAYBURG-SAN ANI
4 Location of Well (Footage, Sec., 7	C., R., M., or Survey Description		11. County or Parish	, and State
Sec 25 T17S R32E SENE 26	22FNL 662FEL		LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
□ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity
	Casing Repair	☐ New Construction	Recomplete	Other Change to Original
Final Abandonment Notice	☐ Change Plans	Plug and Abandon	Temporarily Abandon Change to Original	
	Convert to Injection	Plug Back	□ Water Disposal	
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, in the performed or provide operations. If the operation responded horizontally be file in the performent Notices shall be file in all inspection.)	give subsurface locations and meas the Bond No. on file with BLM/BL oults in a multiple completion or rec ed only after all requirements, inclu-	ng date of any proposed work and approured and true vertical depths of all pertia. Required subsequent reports shall be ompletion in a new interval, a Form 31 ding reclamation, have been completed. Hobbs office on	inent markers and zones. e filed within 30 days 60-4 shall be filed once

Approval was granted for the proposed change to the design for the Lead slurry for the surface casing cementing program. The new approved Lead slurry is a 13.5 ppg slurry instead of the previously approved Lead slurry which was designed for a density of 13.1 ppg. LES BABYAK Approval was granted for the proposal to wait on cement, for the surface casing job, 18 hrs. PETROLEUM ENGINEER 14 I hereby certify that the foregoing is true and correct. Electronic Submission #61364 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Name (Printed/Typed) CELESTE DALE REGULATORY SPECIALIST Signature (Electronic Submission) 07/11/2008 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office