Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, N.		Form C-103 June 19, 2008
		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-39053 / 5. Indicate Type of Lease
District III 1000 Pio Provos Pd. Artes NM 87418 77 - 17 78 78 1220 South St. Francis Dr.		STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Ee M P S S S S S S S S S S S S S S S S S S		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Cattleman 4 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other		8. Well Number 3
2. Name of Operator Chesapeake Operating, Inc.		9. OGRID Number 147179
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496		10. Pool name or Wildcat Osudo; Morrow, South (Gas)
4. Well Location		
Unit Letter C: 660' feet from the North line and 1720' 1980 feet from the West line		
Section 4 Township 21 S Range 35 E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3630' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE	CASING/CEMENT	JOB [
OTHER: Cementing on 7" Casing	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Dear Sirs/Madams:		
Chesapeake Operating, Inc. repectfully request to make corrections of the number of sacks of cement & to change the TOC for the 7 "string of casing on this well. Estimated TOC for the 7" casing will be @ 4900', which will be @ 500' up into the 9 5/8" intermediate casing string. The estimated number of sacks of cement are to be 400 sxs lead; 11.9 ppg, 2.45 yield. 400 sxs tail, 13.2 ppg, 1.6 yield. All other parameters are to remain the same.		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Links Week	TITLE Reg. Compliance Sp.	DATE <u>09/05/2008</u>
Type or print name Linda Weeks For State Use Only	E-mail address: <u>linda.weeks@chk</u>	.com PHONE: (405)879-6854
OC STALD REFRESENTATIVE WATAFF MANAGEP		
APPROVED BY: (June 11), Hell Conditions of Approval (Jf any):	TITLE	DATES E P 0 9 2008