

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.* ~ 5 2008

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

|  |   |   |
|--|---|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 5. Lease Serial No.<br>NM-116168  |
| 2. Name of Operator<br>Seely Oil Company   |   | 6. If Indian, Allottee or Tribe Name  |
| 3a. Address<br>815 W. 10th Ft. Worth, TX 76102   | 3b. Phone No. (include area code)<br>817/332-1377 | 7. If Unit or CA/Agreement, Name and/or No.<br>E-K; Queen Tract 2, Well #021old |
| 4. Location of Well (Footage, Sec., T, R, M, or Survey Description)<br>1980' FSL & 660' FWL, Sec.19 -T18S-R34E ✓                 |   | 8. Well Name and No.<br>Sivley Federal "19", Well #1 new                        |
|  |   | 9. API Well No.<br>30-025-02344   |
|  |   | 10. Field and Pool, or Exploratory Area<br>E-K; Delaware                        |
|  |   | 11. County or Parish, State<br>Lea  |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                               |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                               |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>enlarge existing pad</u> |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

3 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Seely Oil Company is proposing to re-enter and deepen an existing well in the E-K; Queen Unit. The current well name is the E-K Queen Tract 2, Well No. 021 and the new name will be the Sivley Federal "19", Well No. 1, which was the original name before the unitization. The current well is producing in the Queen at a total depth of 4361' and will be deepened to 6,000' to the Delaware, which will not be a unit well. We are requesting that the drilling pad be larger than the current pad, since the old pad area has grown up with vegetation. The closed loop system will be to the northwest to take advantage of an existing road that circles the east side. See the rig layout exhibit for the United Drilling rig that will drill this well. The entire 600' X 600" was cleared by Archeological Survey Consultants and their report was mailed to BLM on March 24, 2008 with a clearance recommendation.

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

George R. Smith

Title Agent for Seely Oil Company

Signature

*George R. Smith*

Date August 20, 2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by (Signature)

*/s/ JD Whitlock Jr*

Name  
(Printed/Typed)

Title **SEP 03 2008**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office  
**CARLSBAD FIELD OFFICE**

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

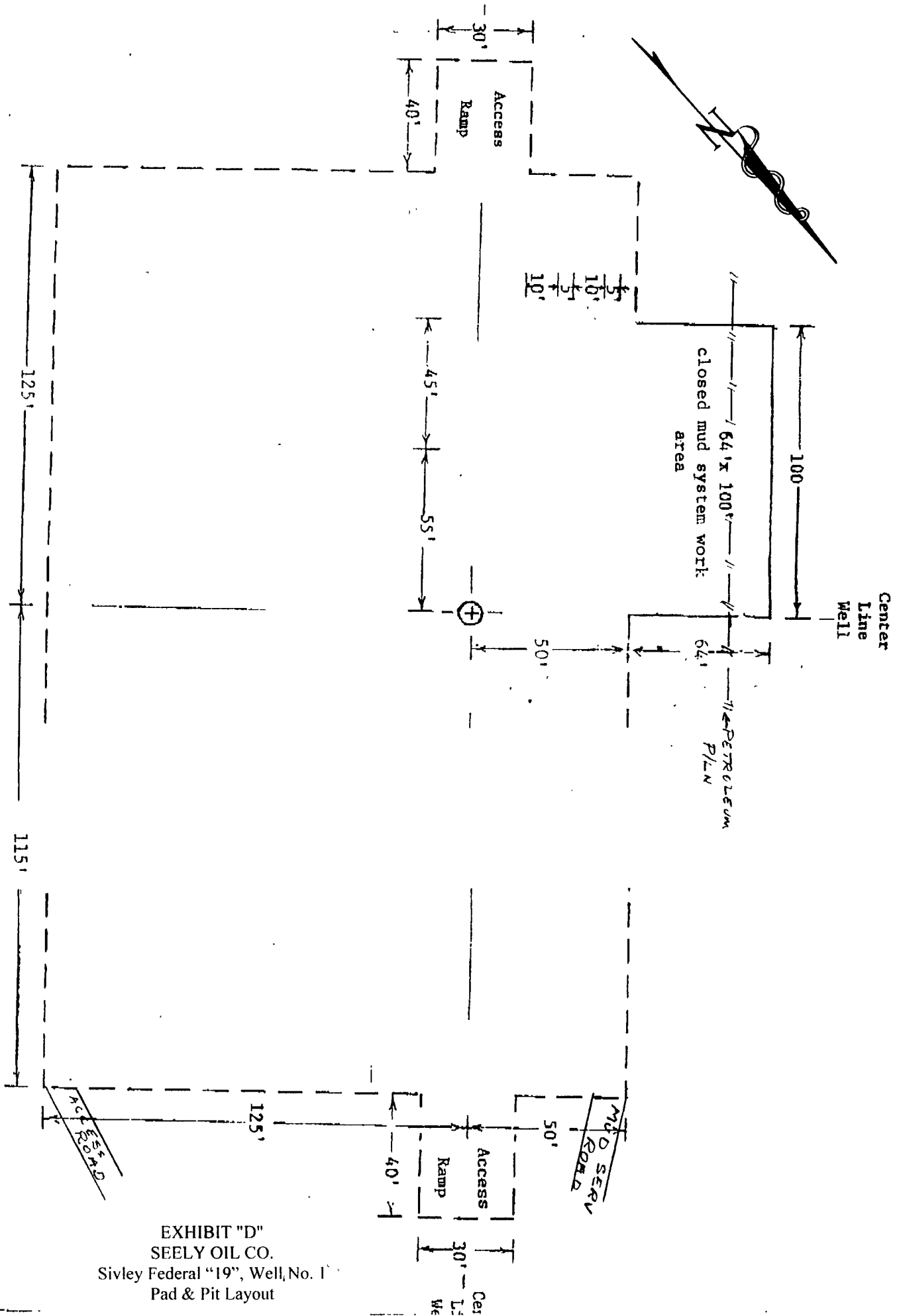


EXHIBIT "D"  
SEELY OIL CO.  
Sivley Federal "19", Well, No. 1  
Pad & Pit Layout

UNITED DRILLING

LOCATION PL

RIG 487

Scale: 1"=40'

Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.