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Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
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1301 W. Grand Ave., Artesia, NM 88218  
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1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

SEP - 8 2008  
State of New Mexico  
Energy, Minerals and Natural Resources  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

<b>SUNDRIY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03735
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>SWD Disposal</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Gandy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2140 Lovington, NM 88260		7. Lease Name or Unit Agreement Name State T
4. Well Location Unit Letter <u>L</u> : 4290 feet from the <u>South</u> line and <u>500</u> feet from the <u>West</u> line Section <u>6</u> Township <u>16s</u> Range <u>36e</u> NMPM County <u>Lea</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 8426
		10. Pool name or Wildcat <u>SWD; Glorieta</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Verbal by Gary Wink on 10/09/2007, last report was not made.

Pressure tested lines to 1000 psi.,  
Pumped 25 sacks of Class C cement on 1st plug; set at 4700-4494 ft.  
Pumped 25 sacks of Class C cement on 2nd plug; set at 3012-2766 ft.  
Pumped 25 sacks of Class C cement on 3rd plug; set at 1900-1654 ft.  
Pumped 25 sacks of Class C cement on 4th plug; set at 386-134 ft.  
and pumped 10 sacks of Class C cement on Surface Plug.

Enclosed is the work log from the consultant.

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OGD Web Page under  
Forms, [www.emnrd.state.nm.us/ogd](http://www.emnrd.state.nm.us/ogd).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE President

DATE

9-5-08

Type or print name

Dale Gandy

E-mail address:

PHONE:

575-396-0522

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

OC DISTRICT SUPERVISOR/GENERAL MANAGER

SEP 10 2008



RISING STAR SERVICES, L.P.  
 P.O. BOX 61183  
 MIDLAND, TEXAS 79711  
 OFFICE # 432-617-0114  
 FAX #432-339-0140

• OIL WELL CEMENTING  
 • ACID SERVICES

• TURNKEY ABANDONMENTS

# RISING STAR SQUEEZE LOG

23120

CUST NAME <u>Gandy Corp.</u>				WELL NUMBER <u>2</u>	DATE <u>October 9, 2007</u>
ADDRESS <u>P.O. Box 827</u>				LEASE <u>State "T"</u>	RIG CONTRACTOR <u>TWS Inc.</u>
				COUNTY <u>Lea</u>	STATE <u>NM</u>
CITY STATE & ZIP CODE <u>Tatum NM 88264</u>				TYPE OF SERVICE	
				PTA	
TIME	INJECTION		PRESSURE		REMARKS
	RATE	BBLs	TBG	CSG	
					Arrive on location, spot trucks, hold JSA
					Pre-job safety meeting
					Pressure test lines to 1000psi
9:17AM	3.9	12	400		1st PLUG-Break Circulation with brine-12bbls
9:22 AM	2	5	100		Fw spacer to line out tub-5bbls
9:25 AM	2	5.8	150		CMT "14.8ppg, 1.32yield, 6.3mw" 25sx of Class C + 7/10% c-41p—5.8bbls
9:29 AM	2	3.6	100		Displace FW-3.6bbls
9:31 AM	3	21.4	100		Displace Brine-21.4bbls
9:39 AM					Shut down/wash up pump-Pull pipe to 3012'
10:20 AM	4	9	400		2nd PLUG-Break Circulation with brine-9bbls
10:24 AM	2	5	100		Fw spacer to line out tub-5bbls
10:26 AM	2	5.8	100		CMT "14.8ppg, 1.32yield, 6.3mw" 25sx of Class C + 7/10% c-41p—5.8bbls
10:29 AM	2	3.6	100		Displace FW-3.6bbls
10:31 AM	3	12.1	100		Displace Brine-12.1bbls
10:36 AM					Shut down/wash up pump-Pull pipe to 1900'
11:00 AM	2	11.5	100		3rd PLUG-Break Circulation with brine-11.5bbls
11:02 AM	2	5	100		Fw spacer to line out tub-5bbls
11:04 AM	2	5.8	100		CMT "14.8ppg, 1.32yield, 6.3mw" 25sx of Class C + 7/10% c-41p—5.8bbls
11:07 AM	2	3.6	100		Displace FW-3.6bbls
11:08 AM	3	4.9	100		Displace Brine-4.9bbls
11:10 AM					Shut down/wash up pump-Pull pipe to 380'
11:39 AM	2	5	100		4th PLUG-Break Circulation with brine-5bbls
11:41 AM	2	5	100		Fw spacer to line out tub-5bbls
11:45 AM	2	5.8	100		CMT "14.8ppg, 1.32yield, 6.3mw" 25sx of Class C + 2% caci + 7/10% c-41p—5.8bbls
11:49 AM	2	0.6	100		Displace FW-.6bbls
11:49 AM	2	0.6	100		Displace Brine-.6bbls
11:50 AM					Shut down/wash up pump-Wait to tag. & tagged @ 149'
3:00PM					Surface PLUG-Batch up to weight
3:06PM	1	2.3	100		CMT "14.8ppg, 1.32yield, 6.3mw" 10sx of Class C + 7/10% c-41p—2.3bbls
3:08PM					Shut down/wash up pump
					NO IRON LEFT ON LOCATION
SERVICE REPRESENTATIVE:				CUSTOMER REPRESENTATIVE:	
Dean Coburn					