

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC 031622-A
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 200 LORRAINE, STE. 800 MIDLAND, TX 79701	3b. Phone No. (include area code) 432-620-6740	7. If Unit or CA/Agreement, Name and/or No. NM 70948B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 2310' FWL, Unit F, Sec. 14, T20S, R36E		8. Well Name and No. EUNICE MONUMENT 876 SOUTH UNIT B
		9. API Well No. 30-025-04269
		10. Field and Pool, or Exploratory Area EUNICE MONUMENT; GRAYBURG-SAN ANDRES
		11. County or Parish, State LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

08/09/08 MIRU PU. ND WH & NU BOP.

08/12/08 PU & RIH w/4' perf sub on 2-7/8" N-80 tbq. Tag CIBP @ 3,600'. RU plugging equip. Mix & circ TCA w/55 bbls of 10# drlg. mud. L&T TCA to 500 psig for 30" w/no loss. Spot 55 sks of Class "C" cmt w/2% CaCl @ 3585'. POOH w/2-7/8" N-80 tbq. WOC for 3 hrs. RIH & tag TOC @ 3,148'. PUH to 2,600' & spot 35 sks of Class "C" cmt. RD & wash up pmp equip. POOH w/2-7/8" N-80 tbq.

08/13/08 PU & RIH w/4' perf sub on 2-7/8" N-80 tbq. Tag TOC @ 2,262'. RU pmp. PUH to 1,400' & spot 35 sks of Class "C" cmt w/2% CaCl. POOH w/2-7/8" N-80 tbq. RIH & tag TOC @ 1,071'. PUH to 60' & spot 55 sks of Class "C" cmt from 60' to surface. POOH LD 2-7/8" N-80 tbq. ND BOP. RD & wash up pmp equip. RDMO PU. Waiting on dryhole marker to be built.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Title

Regulatory Analyst

Date 09/03/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title PETROLEUM ENGINEER

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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SEP 09 2008

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CURRENT WELL DATA SHEET

FIELD: Eunice Monument

WELL NAME: EMSUB #876

FORMATION: Grayburg/San Andres

LOC: 1650' FNL & 2310' FWL
TOWNSHIP: 20-S
RANGE: 36-E

SEC/UNIT: 14/F
COUNTY: Lea
STATE: NM

GL:
KB to GL:
DF to GL: 3573'

CURRENT STATUS: TA'd
API NO: 30-025-04269
CHEVNO: FA 5413

Proposed PA

10 3/4" OD, Surf. Pipe
SET @ 249' w/ 225 sx cmt.
Circ to surf.
(15" hole)

7-5/8" OD, Csg set @ 1220'
w/ 425 sx cmt. Circ to surf by
calc. (9-7/8" hole).

CIBP set @ 3600', pkr fluid circ'd,
Well TA'd 94-401

5-1/2" OD, csg set @ 3740'
w/ 425 sx cmt. Cmt Circ.
TOC @ Surf.
(6-3/4" Hole)

3747'-52'
3767'-69'
3818'-27'

TD @ 4105'

Csg lk 420' &
450', circ 100
sx out 5-12" &
7-5/8" ann.
Sqz csg lk @
425' w/250 sx

Btm cmt @500'
Top cmt @1060'
Btm cmt @1400'
Top cmt @2260'
Btm cmt @2600'
Top cmt @3035'

Date Completed: 6/3/38
Initial Formation: Grayburg
FROM: 3640' TO: 3873'

Initial Production:
528_BOPD ___BWPD
GOR ___cu ft / bbl

Completion Data, Workovers, and Reconditioning:

Natural Completion

Subsequent Workover or Reconditioning:

10-60 Set 4-1/2" liner @ 3873'. Tol @ 3680'. Cmt w/50 sx Perf liner @
3823'-27', 3831'-37', 3843'-47' 3858'-68'. Trt w/1000 gals. 15% LSTNEA.
Test 8 BO/39 BW/40 mcf/gpd.

5-81 CO to 3873'. Perf w/2 JSPF 3643'-48', 3681'-86', 3696'-3700',
3721'-24', 3726'-30', 3747'-52', 3767'-69', 3818'-27', 3831'-37', 2858'-2868'.
Acidz w/4200 gals. 15% HCT. Swab, Test 5 BO/58 BW/51 mcf.

1-91 Isolate csg leak between 420' & 450'. Circ 100 sx out 5-1/2" x 7-5/8" annulus DOC.
isolate & sqz csg leak @ 425' w/250 sx RTP.

1-92 Deepen to 4105'. Log w/CN, GR, CAL, CCL, COWD. Acidz w/1500
gals 15% NEFE. Swab. RIH w/PE. Top. Test 4 BO/95 BW/8 mcf.
B/4 - 2 BO/15 BW/3 MCF.

8-01 CIBP set @ 3600', pkr fluid circ'd Well TA'D

3643'-48'

Top of Liner 3680'

3681' -86'
3696-3700'
3721'-24'
3726'-30'

4-1/2" 13 04 # N-80 Liner f/3680'-3873' cmt w/50 sx.

3823'-27'
3831'-37'
3843'-47'
3858'-68'