

Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Artesia, NM 88210
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
SEP - 8 2008
HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. / 30-025-10379	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name LANGLIE MATTIX PENROSE SAND / UNIT	
8. Well Number 521	
9. OGRID Number 240974	
10. Pool name or Wildcat LANGLIE-MATTIX SR, QN, GRBG	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Mechanical Integrity Test & Return to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/21/08 MIRU release pkr. POH LD top jt with HIT, TOH with and LD 7.5" AD-1 Pkr. PU & RIH with new 7.5" AD-1 Pkr circ. pkr fluid. Set pkr @ 3319' with 20 pts tension. RU pump truck press csg. to held ok.
Notify OCD of MIT test date.
7/28/08 MIRU pumptruck Mark w/OCD on loc. Well would not hold any pressure.
8/04/08 MIRU release pkr, POH LD pkr. PU, RIH w/bit and scrapper.
8/05/08 PU RIH w/Cherokee tension pkr w/drag springs and extra long element. Set pkr @ 3319' w/ 20pts tension. Pretest csg, held ok. RDMO.
Notify OCD of new MIT test date.
8/13/08 MIRU pmp truck press. csg to 320 #. Held fine for 30 min on chart. Sylvia Dickey has chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Berry Johnson TITLE: Production Superintendent DATE: 8/25/08

Type or print name Berry Johnson E-mail address: _____ Telephone No. (432) 689-5200

For State Use Only

APPROVED

BY: [Signature] TITLE: _____ DATE: _____

Conditions of Approval (if any): _____

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

SEP 10 2008