| Form 3160-5<br>(Septimer 1007) 2003<br>DEPARTMENT OF THE INTERIOR<br>DEVREAU OF LAND MANAGEMENT   | HODBS  |
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| <b>DESCRIPTION OF AND REPORTS ON WELLS</b><br>Do not use this form for proposals to drill or to re-enter an<br>abandoned well. Use Form 3160-3 (APD) for such proposals.  | FORM APPROVED<br>OM B No 1004-0135<br>Expires: January 31, 2004<br>5. Lease Serial No.<br>NM 01135<br>6. If Indian, Allottee or Tribe Name<br>N/A  |
| SUBMIT IN TRIPLICATE- Other instructions on reverse side.   | 7. If Unit or CA/Agreement, Name and/or No.  |
| 1. Type of Well<br>☐ Oil Well □ □ Gas Well □ □ Other  | N/A     8. Well Name and No.   |
| 2. Name of Operator Edge Petroleum Operating Company, Inc,.   | Southeast Lusk 34 Federal #2           9. API Well No.   |
| 3a         Address         3b.         Phone No. (mclude area code)           1301         Travis, Suite 2000         Houston, TX 44002         713-335-9808  | 30-025-37357   |
| 4. Location of Well (Footage, Sec., T., R, M, or Survey Description)  | 10. Field and Pool, or Exploratory Area<br>Lusk; Delaware, East  |
| 1750' FNL & 530' FWL  | 11. County or Parish, State  |
| Sec. 34 T- 19S, R- 32E  | Lea Co. NM   |
| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,   | REPORT, OR OTHER DATA  |
| TYPE OF SUBMISSION TYPE OF ACTION   |  |
| Notice of Intent     Acidize     Deepen     Production (S       Alter Casing     Fracture Treat     Reclamation   | Start/Resume) Water Shut-Off<br>Well Integrity   |
| Subsequent Report Casing Repair New Construction Recomplete   | Cother Workover  |
| Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily A         Convert to Injection       Plug Back       Water Dispose   |  |
| <ul> <li>determined that the site is ready for final uspection.)</li> <li>6-28-08 Blow tbg. to tank, no press., open csg. to tank, had 200#. SDFN</li> <li>6-30-08 RU BOP, release pkr. TOH w/ all tbg. TIH w/ 2 heck valves, 20 jts. cavity, bailor, &amp; 42 j</li> <li>7-1-08 Cont. in hole w/ tbg. to 4692', found no fill, TOH w/ tbg. &amp; bailor, fished parted wireline. in place, set plug @ 4708'. TIH w/ 148 jts. tbg., tagged plug &amp; pulled up 3' off bottom. C spaced out w/ well head, press. up on backside to 1000#- held OK. SI, SDFN</li> <li>7-2-08 Swab fluid level to 2900' from surf., pull equalizer stem, did not find plug in pkr. SDFN</li> <li>7-3-08 Fluid level (g 1200', swabbed down to 1600', well loading up, let tbg. flow over night. SDI</li> <li>7-8-08 Fluid level @ 900', swabbed down to 1400', swabbed to 4000', swabbed to 2000', swabbed built to 500#. Opened choke on 19/64, tbg. flowed for 1.5 hrs. then swabbed to 4000', bac stopped. SI for 1 hr., press. was 200#, opened choke to 18/64 choke @ 250#.</li> </ul> | . Run gauge ring to 4882', set pkr. w/ tbg. plug<br>Circ. 130 bbls pkr. fluid, latched onto pkr. &<br>FN<br>I to 4000', swabbed to surf., SI for 1 hr., tbg.<br>is to 2000', then to surf. The flowed 2 hrs. & |
| 14. I hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)       Title Consultant 432-682         Angela Lightner       angela@rkford.com  | 2-0440 office  |
| Signature   | 07/31/2008 C.C.F.PTFD FOR RECC   |
| ungera highinan Date  |  |
| THIS SPACE FOR FEDERAL OR STATE OFFICE  |  |
| Approved by   | Date AUG 9 2008  |
| Approved by   | Date AUG 9 2008  |

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