

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM083197

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Orbit Petroleum, Inc. aka Orbit Energy, Inc.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Farrel Federal NO. 07

3a. Address
1131 E Britton Road
Oklahoma City, OK 73131

3b. Phone No. (include area code)
405-607-6020

9. APL Well No.
30-05-41-10423

10. Field and Pool or Exploratory Area
Chevaroo

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSE 28 7S 33E

11. Country or Parish, State
Roosevelt

1980 FSL 1980 FEL Unit J

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The Farrel Federal Lease as transferred to Ridgway of Arizona, a division of Enhanced oil Resources by Orbit Petroleum, inc in October 2007. Ridgway has been working to secure bonding and change the operator designation for this well and lease from Orbit Petroleum/Orbit Energy to Ridgway of Arizona, a division of Enhanced Oil Resources, Inc.. However, until that has Orbit Petroleum/Orbit Energy continues to be the deisgnated operator for this lease and well.

On behalf of Reidway of Arizone, Orbit Petroleum/Orbit Energy hereby notifies the BLM that is is the intent of the lease owner and the lease operator to reactivate this well and return it to producing status. This action will be accomplished by repairing or replacing sucker rods, tubing, lifting motors and the like. Additionally, certain proceduures will be utlized to treat the exisiting fractured P1 or P2 San Andres zones to stimulate fluid entry. This proceduure will include flushing the fractures with 20 barrels of hot oil and 30 barrels of hot produded water. Based on the results of such flushing, repeat proceduures may be made necessary. In the event the formation does not allow for fluid entry, 20 barries of 15% HCL Acid will be used to further stimulate the producing zone.

Results of proposed action will be reported on supplemental sundrry notices by either lease owner or operator.

APPROVED FOR 1 MONTH PERIOD
ENDING AUG 27 2008

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Jim Frazier

Title President, Orbit Petroleum, Inc. aka Orbit Energy, Inc.

Signature

Date 07/16/2008

ACCEPTED FOR RECORD - THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS
JUL 22 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted For Record Only! Approval Subject To Returning Well To Continuous Production And Keeping Well On Continuous Production Or Plugging Well With An Approved Plugging Program!

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly to make any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

(Instructions on page 2)

KZ