

RECEIVED

OIL CONSERVATION DIVISION

SEP - 2 2008

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

WELL API NO. 30-025-08334
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SEMGS AU
8. Well Number 702
9. OGRID Number 005380
10. Pool name or Wildcat Maljamar; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injection	11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2. Name of Operator XTO Energy, Inc.	
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	
4. Well Location Unit Letter <u>J</u> : <u>1980'</u> feet from the <u>South</u> line and <u>1980'</u> feet from the <u>East</u> line Section <u>29</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Stimulate

X

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/15/08 MIRU PU. NU BOP. POOH LD w/118 jts of 2-3/8" Salta tbg & Baker 7" AD-1 pkr. PU RIH w/4-1/8" bit, 6-3-1/8" DC's & 110 jts of 2-7/8" 6.5#, N80, EUE, 8RD WS TBG. Tag @ 3,703'.
 7/16/08 PU RIH w/10 jts of 2-7/8" N-80 WS tbg & tag @ 3,703'. RU swivel. Circ well & CO fr 3,703' to 3,712'. POOH w/2-7/8" N-80 WS tbg & BHA. LD 4-1/8" bit. RIH w/2-7/8" notch collar & 115 jts of 2-7/8" N80 WS tbg. Tag @ 3,712'. Circ well w/40 bbls of 2% KCL wtr. POOH w/2-7/8" N80 WS tbg. LD 2-7/8" notch collar.
 7/18/08 RIH w/4" bit, 6 - 3-1/8" DC's & 110 jts of 2-7/8" N80 WS tbg. Tag @ 3,712'. Circ well & drilled fr 3,712' to 3,712' for 2.4 hrs. RD. POOH. LD 4" bit. RIH w/4-3/4" bit & 115 jts of 2-7/8" WS tbg. Tag @ 3,706'. POOH w/2-7/8" N80 WS tbg. LD 4-3/4" bit. RIH w/4" O.D. 3 blades bit, 6 - 3-1/8" DC's & 110 jts of 2-7/8" WS tbg.

Procedure Cont'd. on next page.

Spud Date:

07/15/08

Rig Release Date:

07/29/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kristy Ward

TITLE Regulatory Analyst

DATE 08/27/08

Type or print name Kristy Ward

E-mail address: kristy_ward@xtoenergy.com PHONE: 432-620-6740

For State Use Only

APPROVED BY:

[Signature]

TITLE

DATE

Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER

SEP 09 2008

SEMGS AU #702 WIW
Stimulate

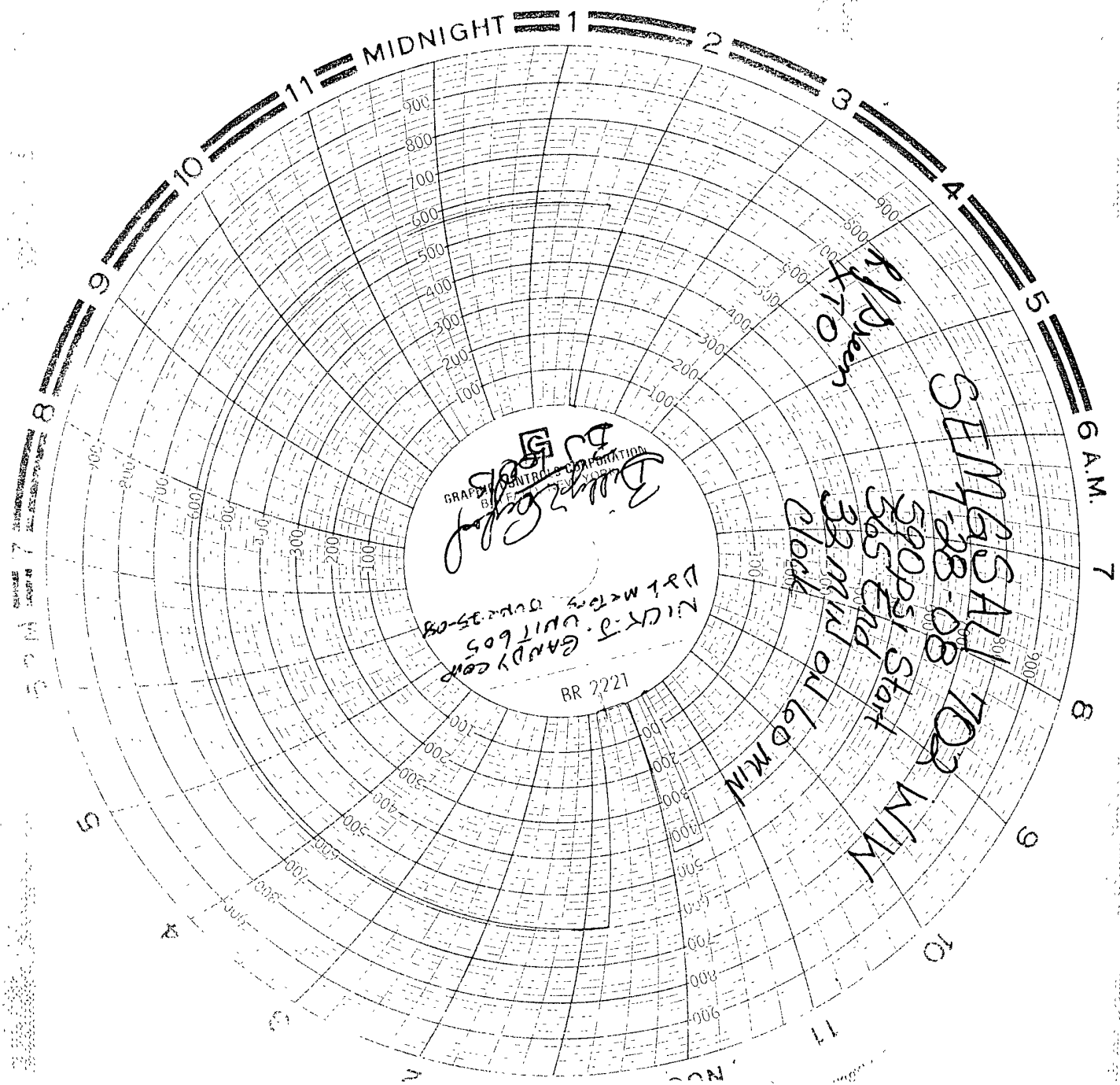
- 7/19/08** Tag fish @ 3,712'. RU swivel. Brk circ w/5 bbls 2% KCL wtr. DO scale, iron sulfide & metal shavings from 3,712' to 3,715'. RD. POOH w/tbg & LD blade bit. PU & RIH w/4-3/32" smooth OD x 3-1/2" ID shoe, top sub, x-over, bit sub, 6 - 3-1/8" DC's & 110 jts 2-7/8" N80 WS. Tag fish @ 3,715'. RU. Brk circ w/2% KCL wtr, mill over fish from 3,715'-3,716' & fell free. DO iron sulfide & push fish fr 3,715' to 3,804'. CHC, RD. PUH above TOL.
- 7/22/08** RIH & tag fish @ 3,804' w/4-3/32" smooth OD x 3-1/2" ID shoe. Brk circ w/2% KCL wtr. DO iron sulfide & push fish fr 3,804' to 4,223'. RD.
- 7/23/08** POOH w/2-7/8" WS tbg & 4-3/32" smooth O.D. shoe. RIH w/4-3/32" smooth OD x 3-1/2" ID shoe, 6- 3-1/8" DC's & 117 jts of 2-7/8" WS tbg. Tag fish @ 4,223'. RU swivel. Brk circ w/2% KCL wtr. DO iron sulfide & push fish fr 4,223'to 4,392'. (PBTD 4,399'). RD. LD BHA & shoe. RIH w/6-1/2" O.D." csg scrapper & 115 jts of 2-7/8" N80 WS tbg.
- 7/24/08** Circ hole clean. RIH w/sonic hammer tool on 129 jts 2-7/8" WS. RU acidizing equipment. Wash GB perfs fr 4,192' - 4,302' w/150 bbls 2% KCL wtr @ 4.8 BPM, 1,800 psig. Spot 1,050 gals 15% NEFE HCL acid over perfs. Attempt to wash acid over perfs from 4,192' to 4,302'. Pmp 504 gals acid into perfs @ 750 psig. Circ acid into frac tk. RD. RIH w/BJ 5" Arrowset 1X trtg pkr & 128 jts 2-7/8" WS. Set pkr @ 4,141'. Pmp 25 bbls 2% KCL wtr dwn tbg @ 1 bbl/min & 1,400 psig rate.
- 7/25/08** RU Smith Int pmp, L & T TCA w/1 bbl of 2% KCL wtr to 200 psig & monitor. RU Cudd acid equipment. Acidized Grayburg fr 4,192' to 4,302' w/4,000 gals of 15% NEFE. Flushed w/26 bbls of 2% KCL wtr. RD. Flow well back on 12/64", 24/64" & 3/4" full open choke for 5 hrs & rec 102 BLW. 33 BLWTR.
- 7/26/08** Flowed well back on 3/4" full open choke for 3.5 hrs & rec 42 BLW. RU swab. Made 8 swab runs in 2 hrs & rec 53 BLW. RD. Rel pkr & circ well w/170 bbls of 10# brine wtr. POOH LD w/2-7/8" N80 WS tbg & pkr. Chg BOP ram fr 2-7/8" to 2-3/8". Call for MIT @ 3:00 P.M. on 7-28-08.
- 7/29/08** PU RIH w/BJ 5" Arrow set 1X pkr & 2-3/8" J55, IPC tbg. Set pkr @ 4,137'. Rel on/off tool & circ w/145 bbls of pkr fluid. ND BOP. NU WH. L & T TCA w/1 bbl of pkr fluid to 500 psig for 30". RD. RDMO. RWTI.

Tubing Location: Lower

ZONE 1	Desc: Grayburg	Top Perf: 4,192.00	Btm Perf: 4,302.00 OH: No
Object 1	Desc:	Id: PBTD	Depth: 4,399.00
Object2	Desc:	Id: Pkr	Depth: 4,137.00
Object 3	Desc: TOL	Id:	Depth: 3,709.00

SEMGSAU
#702 WIW
Stimulate

<u>Qty</u>	<u>Type</u>	<u>Description</u>	<u>Cond</u>	<u>Depth</u>	<u>Depth</u>	<u>Length</u>
		5" x 2-3/8" 18-21#BJ				
1	manual	Arrow set 1X 7K NP Packer	New	4,131.49	4,137.84	6.35'
1	manual	4-1/2"x2-3/8" T-2 on/off w/1.781 F profile	New	4,130.01	4,131.49	1.48'
127	Tubing	2-3/8", 4.7#, J-55, EUE, 8rd, IPC Tubing (TK-70)	YB	10.00	4,130.01	4,120.01'
						Total 4,127.84'
						KB Corr 10.00'
						Landed @ 4,137.84'



GRAPHIC CENTRAL CORPORATION
ST. LOUIS, MO.
J. J. Gandy

NICK J. GANDY CORP
UNIT 605
181 M & T ST
ST. LOUIS, MO. 63103

RR 2221

REC'D MIDLAND
AUG 08 2008