Submit 3 Copies To Appropriate District Office	Copies To Appropriate District State of New Mexico Energy, Minerals and Natural Resource		Form C-103 May 27, 2004
District I 1625 N. French Dr , Hobbs, NM 88240	625 N. French Dr , Hobbs, NM 88240		WELL API NO. 30-025-10036
District II 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No. NA	
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Rinewalt (23110)
PROPOSALS.) 1. Type of Well: Oil Well			8. Well Number 003
2. Name of Operator Apache Corporation (873)			9. OGRID Number 00873
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224			10. Pool name or Wildcat Drinkard (19190)
4. Well Location			
Unit Letter F: 1980 feet from the North line and 1980 feet from the West line			
Section 4 Township 22S Range 37E NMPM CountyLea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volu	bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	LLING OPNS. P AND A
OTHER:		☐ OTHER:Plug bacl	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
This well was previously producing Apache plugged back the Abo via the		293' and Drinkard perfs @ 6	406-6616'.
7/11/08 POOH w/ rods, pump and tubing. 7/12/08 Set RBP @ 6690'. RIH w/ tubing to 6652'. RIH w/ pump and rods. 7/14/08 Returned well to production from Drinkard only.			
	ac	GEVED	HOBBS OCL
	A	110 2 A 200A	
HODOCOOR			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Sophie	Mackay T	TITLE Engineering Tech	DATE 08/21/2008
Type or print name Sophie Mackay For State Use Only	f 1		ay@apachecorp.c@elephone No. (918)491-4864
APPROVED BY: Conditions of Approval (if any):	T T	PETROLEUM ENGI	NEER SEP 1 1 2008