

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OM B No. 1004-0137
Expires March 31, 2007

SEP - 3 2008 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3a. Address 3b. Phone No. (include area code)
6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224 (918)491-4864

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1100 FSL & 1500 FWL
UL N, Sec 5, T 23S, R 34E

5. Lease Serial No.

NMNM 0000587

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

North Bell Lake Federal 002

9. API Well No.

30-025-32672

10. Field and Pool, or Exploratory Area

Bell Lake; Delaware, Northeast

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is currently shut it. It most recently produced from the Grama Ridge; Morrow (Gas) in April 2007.

Apache proposes to recompleate this well to the Delaware via the following procedure:

1. Circulate plug mud across Morrow Perfs.
2. Set CIBP @ +/- 12,600.
3. Circulate plug mud from 12,600' to 8500'
4. Set CIBP @ 8500'.
5. R/U Wireline and run CCL/CBL/GR/CNL from PBTD to 5000'
6. Evaluate and select Delaware perfs.
7. Acidize well. Frac if necessary.
8. Install production equipment. Place well on Delaware production.

* REJECTED. SEE Attached J. Amos 8/30/08

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sophie Mackay

Title Engineering Tech

Signature

Sophie Mackay

Date 06/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Apache Corporation
NMNM0587; North Bell Lake Federal #2
1100' FSL & 1500' FWL Sec. 5, T23S-R34E
Lea County, New Mexico

RE: Notice of Intent to Recomplete.

1. OK as is.
2. Set CIBP @ +/- 12,600'
3. Run CBL to determine TOC behind 7-5/8" casing prior to plugging back.
CTOC 10,000' +/-.
4. Plugs are to be set @ the top of Strawn (11,843'), top of Wolfcamp (11,328'), and top of Bone Springs (8,474'). The Strawn and Wolfcamp may have cement behind the casing. If they do, a CIBP w/35' of cement (dump bailed) can be set. If there is no cement behind the casing you will have to perforate at a minimum of 50' below the formation top and squeeze with adequate cement to fill 100' plus 10% per 1,000' of depth. Then WOC and tag.

Resubmit NOI with the intent to PBTD as specified above. If you have questions or concerns please contact Jim Amos @ 505-234-5909.

8/30/08