

Form C-101 June 16, 2008

1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rin Brazos Road Azter NM 87410 SFP - 2 2008 Oil Conservation Division

Submit to appropriate District Office

District 1					outh St. Francis Dr. 1 Fe, NM 87505				☐ AMENDED REPORT	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE										
mcDonnold Operating. Inc.					1 y 3 D Number					
SOS N. Big Spring Stirle 204 Midland					4. TX 79701 30-025-36291					
300547306018 Roberne 16 State C					on					
WildCat: Atoka					^{In} Proposed Pool 2					
⁷ Surface Location										
UL or lot no Section	Township 235	Range 36 C		/	th/South line,	Figet from the	·	ast/West line Lea		
⁸ Proposed Bottom Hole Location If Different From Surface										
UL or lot no Section	Township	Range	Lot ldn I	Feet from the Nor	th/South line	Feet from the	East/Wes	East/West line County		
Additional Well Information										
Work Type Code	Work Type Code 12 Well Type Co		de 13	Cable/Rotary	tary 14 Lease		ease Type Code		¹⁵ Ground Level Elevation	
No 10934		th A-to	18 Formation Ka		19 Contractor	9.		8 - 08		
·										
21 Proposed Casing and Cement Program										
Hole Size Casing Size			Casing weight/foot	10	Setting Depth		ment	Estimated TOC		
1214"			40#	47	4755		1275		Surt	
83/4"	5	1/2"	17#	109	10934		600		8 <i>0</i> 00′	
			-							
22 Describe the proposed	BACK, give the data	K, give the data on the present productive zone and		nd propose	proposed new productive zone					
Describe the blowout prevention program, if any Use additional sheets if necessary										
CIBP @ 11700' w/35' cm+ on top. No perfs above CIBP.										
Proposed work:										
1. Perf Atoka from 10742-62 and 10863-74 W/ 2 Shots per foot.										
2 acidiza 10/4009 gals 15% Neto HCI										
2. acidize w/4000 gals 15% NeFe HCI. 3. Swab test and evaluate results.										
5. Swap Test and evaluate results.										
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief					OIL CONSERVATION DIVISION					
Signature My Dunn				Approved by	Approved by					
Printed name Craig M. McDonnold					Title REIBULLUM ENGINEER					
Title President					le	E	Expiration Date			
E-mail Address					SEP 112008					
Date (1 3 0 0 0 0 1 Phone Line 1 22 31 00					Conditions of Americal Attacked					

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- Operator's name and address.
- Operator's OGRID number. If you do not have one, please read the FAQ "How Do I Become A Well Operator" at www.emnrd.state.nm.us/ocd.
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'.
- 6 The number of this well on the property.
- The surveyed location of this well New Mexico Principal Meridian. NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD.

9 and 10 The proposed pool(s) to which this well is being drilled.

- Work type code from the following table:
 - N New well
 - E Re-entry
 - D Drill deeper
 - P Plugback
 - A Add a zone
- Well type code from the following table:
 - O Single oil completion
 - G Single gas completion
 - M Miscellaneous
 - I Injection well
 - S SWD well
 - W Water supply well
 - C Carbon dioxide well
- 13 Cable or rotary drilling code
 - C Propose to cable tool drill
 - R Propose to rotary drill
- 14 Lease type code from the following table:
 - S State
 - P Private
- 15 Ground level elevation above sea level.
- 16 Intend to multiple complete? Yes or No. Attach intended well bore diagram.
- 17 Proposed total depth of this well.
- 18 Geologic formation at TD.
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement.
- 22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
- The signature, printed name, title, and e-mail address of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.