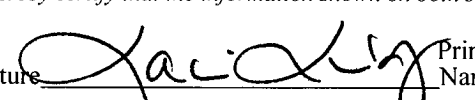


<div>Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised June 10, 2003</div>	
		<div>WELL API NO. 30-025-37471</div>		<div>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></div>	
		<div>State Oil & Gas Lease No.</div>			
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div>					
<div>1a Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/></div>			<div>7. Lease Name or Unit Agreement Name Caudill West 8 Fee</div>		
<div>b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/></div>					
<div>2. Name of Operator Cimarex Energy Co.</div>			<div>8 Well No. 002</div>		
<div>3. Address of Operator 600 N. Marienfeld Street, Ste. 600 Midland, TX 79701</div>			<div>9. Pool name or Wildcat Caudill; Permo Upper Penn</div>		
<div>4. Well Location SHL: Unit Letter A : 1250 Feet From The North Line and 660' Feet From The East Line Section 8 Township 15S Range 36E NMPM County Lea</div>					
<div>10 Date Spudded 5/10/06</div>		<div>11. Date T.D. Reached 6/18/06</div>		<div>12 Date Compl. (Ready to Prod.) 4/4/08</div>	
				<div>13 Elevations (DF& RKB, RT, GR, etc) 3926' GR</div>	
<div>14. Elev. Casinghead</div>					
<div>15. Total Depth 12720'</div>		<div>16 Plug Back T D. 11865'</div>		<div>17 If Multiple Compl. How Many Zones?</div>	
				<div>18. Intervals Drilled By Rotary Tools Cable Tools</div>	
<div>19. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp (10322'-10567'); Strawn (11850'-11603')</div>				<div>20 Was Directional Survey Made</div>	
<div>21. Type Electric and Other Logs Run</div>				<div>22. Was Well Cored</div>	
<div>23. CASING RECORD (Report all strings set in well)</div>					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13 3/8" H-40		48#		622'	
9 5/8" N-80		40#		4729'	
5 1/2" P-100		17#		12720'	
<div>24. LINER RECORD</div>					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
<div>25. TUBING RECORD</div>					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		11737'			
<div>26 Perforation record (interval, size, and number) Wolfcamp: 10322'-10330', 10404'-10412', 10560'-10567' w/2 SPF (49 holes) Strawn: 11580'-11588', 11592'-11603' w/2 SPF (40 holes) Atoka: 11926'-12218', CIBP 11900' w/35' cmt Morrow: 12419'-12429', CIBP 12400' w/35' cmt</div>					
<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</div>					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
11580'-11603'		1974 gal 15% HCL (Strawn Lime acid)			
10322'-11603'		11210 gal 15% Sta Live HCL			
<div>28. PRODUCTION</div>					
Date First Production 4/5/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (25-150 RHBM 24-6-00 pump)			Well Status (Prod. or Shut-in) Producing
Date of Test 4/5/08		Hours Tested 24	Choke Size Open	Prod'n For Test Period 7	Oil - Bbl 19
Gas - MCF 19		Water - Bbl. 46	Gas - Oil Ratio		
Flow Tubing Press.		Casing Pressure 37 psi	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF
Water - Bbl.		Oil Gravity - API - (Corr)			
<div>29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold</div>					<div>Test Witnessed By</div>
<div>30. List Attachments</div>					
<div>31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.</div>					
Signature 		Printed Name Laci Luig		Title Engineer Tech.	
E-mail Address lluig@cimarex.com		Date 8/21/2008			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 11427'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11574'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11777'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3109'	T. Miss 12465'	T. Cliff House	T. Leadville
T. 7 Rivers 3267'	T. Devonian	T. Menefee	T. Madison
T. Queen 3869'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4335'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6629'	T. McKee	B. Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinébry 6849'	T. Gr. Wash	T. Morrison	T.
T. Tubb 7420'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 7679'	T. Bone Spring	T. Entrada	T.
T. Abo 8056'	T. Morrow 12257'	T. Wingate	T.
T. Wolfcamp 9712'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 11084'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....
No. 2, fromto.....
No. 3, fromto.....
No. 4, fromto.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
12-15 E	XX	XX		XX

paragraph

1. Date: 9/10/2008	
2. Type of Well:	
Oil: XX	Gas: XX
3. County: LEA	

4. Operator	CIMAREX ENERGY CO		API NUMBER	30 - 025 - 37471
5. Address of Operator	600 N MARIENFELD, STE 600 MIDLAND TX 79701			
6. Lease name or Unit Agreement Name	>> CAUDILL WEST 8 FEE			7. Well Number # - 2
8. Well Location	Unit Letter: A 1250 feet from the N line and 660 feet from the E line Section 8 Township 15S Range 36E			

9. Completion Date.	4/4/2008	11. Perfs	Top	Bottom	TD
			10322	11603	12720
10. Name of Producing Formation(s)	WOLFCAMP & STRAWN		12. Open Hole Casing shoe	Bottom	PBTD
					11865

13. C-123 Filed	Date	15. Name of Pool Requested or temporary Wildcat designation	Pool ID num
Y	XX	CAUDILL;PERMO-UPPER PENN	10830
16. Remarks EXTEND			

TO BE COMPLETED BY DISTRICT GEOLOGIST			
17. Action taken	18. Pool Name	Pool ID num	
EXTEND	CAUDILL;PERMO-UPPER PENN	10830	
<p>T 15 S, R 36 E</p> <p>SEC 8: NE/4</p>			

19. Advertised for HEARING	20. Case Number
21. Name of pool for which was advertised CAUDILL;PERMO-UPPER PENN	
22. Placed in Pool	23. By order number R-