Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

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HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-38601

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name
Huron 13 Fee

2. Name of Operator
Cimarex Energy Co. (215099)

8. Well No.
004

3. Address of Operator
PO Box 140907; Irving, TX 75014-0907

9. Pool name or Wildcat
Denton; Wolfcamp

4. Well Location
SHL: Unit Letter C : 430 Feet From The North Line and 1750 Feet From The West Line
BHL: Unit Letter F : 2210 Feet From The North Line and 1750 Feet From The West Line
Section 13 Township 15S Range 37E NMPM County Lea

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
11-11-07	11-27-07	1-31-08	3778' GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
MD 11100' TVD 9825'	MD 11100' TVD 9576'			Rotary	

19. Producing Interval(s), of this completion - Top, Bottom, Name
Denton; Wolfcamp 9665' to TD (MD)

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
Porosity, Density, Spectral Gamma ray, Neutron, Sonic Porosity, CBL

22. Was Well Cored
No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13⅜"	48	631'	17½"	510 sx, circ 62 bbls	
8⅝"	32	4454'	11"	404 bbls 1"job 35bbls circ 4bbls	
5½"	17	9820'	7⅞"	780 sx, Est TOC 3000'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
2⅞"	8958'	11100'	0	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2⅞"	8865'	Tac @ 8731'

26. Perforation record (interval, size, and number)
No perfs, PEAK Iso-Pak assembly used

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10764'-11000'	14411 gal 15% HCL & 5861 gal 15% Diverter Acid, flushed w/4000 gal slickwtr
10432'-10764'	19686 gal 15% HCl & 7728 gal 15% Diverter Acid, flushed w/ 4000 gal Slickwtr
10035'-10432'	22939 gal 15% HCL & 7656 gal 15% Diverter Acid, flushed w/4000 gal Slickwtr

28. **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
*02-05-08	Pumping – 25 x 175 x 30 x 5 RHBM Pump	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05-05-08	24	64/64		84	47	34	560

Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	Oil - Bbl.	Gas – MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*
200	40					44.5

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
*First Gas production – 05-04-08; Flared until 05-03-08; Sold beginning 05-04-08

Test Witnessed By

30. List Attachments
Deviation Report, Directional Survey, Peak Assembly

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

Signature Scott Haynes Printed Name Scott Haynes Title Regulatory Analyst Date 6/9/2008

E-mail Address shaynes@cimarex.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy		T. Abo Shale	8275	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Wolfcamp	9369	T. Kirtland-Fruitland	T. Penn. "C"
T. Rustler	2153	T. Wolfcamp B	9663	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3150	T. Cisco		T. Cliff House	T. Leadville
T. 7 Rivers	3338	T. Canyon		T. Menefee	T. Madison
T. Queen	3952	T. Strawn		T. Point Lookout	T. Elbert
T. Grayburg	4298	T. Atoka		T. Mancos	T. McCracken
T. San Andres	4458	T. Miss		T. Gallup	T. Ignacio Otzte
T. Glorieta	6793	T. Devonian		B. Greenhorn	T. Granite
T. Paddock		T. Silurian		T. Dakota	T.
T. Blinebry	7006	T. Montoya		T. Morrison	
T. Tubb	7559	T. Simpson		T.Todilto	
T. Drinkard	7807	T. McKee		T. Entrada	
T. Bone Spring		T. Ellenburger		T. Wingate	
T. FBSS		T. Gr. Wash		T. Chinle	
T. SBSS		T. Morrow		T. Permian	
T. TBSS				T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from…….. ……..to…….. No. 3, from……..…..to……..……..

No. 2, from……..…..to……..…….. No. 4, from……to……

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from……to……feet……

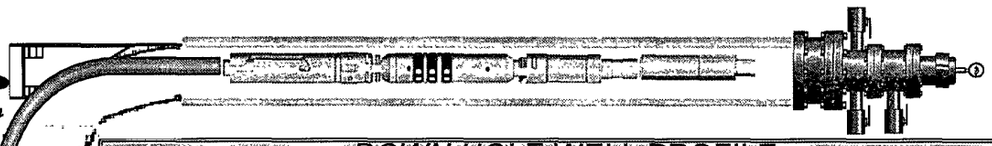
No. 2, from……to……feet……

No. 3, from……to……feet……

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Peak Completion Technologies



WINDOW @ 9063 FT

5 5 ISO PAK #4
8 PINS X 233= 1864 PSI

STRATA PORT #3
3 PINS X 420= 1260 PSI

5 5 ISO PAK #3
8 PINS X 233= 1864 PSI

STRATA PORT #2
4 PINS X 420=1680 PSI

5.5 ISO PAK #2
8 PINS X 233=1864 PSI

STRATA PORT #1
4 PINS X 420= 1680 PSI

5.5 ISO PAK #1
7 PINS X 233= 1631 PSI

5 5 HYDRO PAK ANCHOR
7 PINS X 233 PSI=1631 PSI

TOTAL MEASURED DEPTH
@ 11100FT

DOWN HOLE WELL PROFILE

WELL NAME	HURON 13 FEE #4	DATE	1/13/07
SUPERVISOR	LEE MERMIS	TOOL HAND	V. SAUCEDO
PHONE #	303-285-5928	PHONE #	432-425-7995
RIG #	KEY 115	FIELD TICKET #	

ELEVATIONS

KB ELEV	GL ELEV	KB TO THF	KB TO SCF	RIG KBD	PBTD
				19	

CASING / OPEN HOLE LAYOUT	OD (IN)	LANDED DEPTH	WEIGHT (LB/FT)	TOP OF (FTKB)
CASING DESCRIPTION	5 1/2		17	
WINDOW DESCRIPTION	9063			
OPEN HOLE DESCRIPTION	4 3/4		JUNCTION @	

DESCRIPTION

STEERING DIRECTIONS

DOWNHOLE DESCRIPTION FROM BOTTOM UP (Tubing String)

BOTTOM @	DESCRIPTION	LENGTH	ID	OD
11100.00	2 7/8 PUMP OUT PLUG	0.57	0.75	3.06
11099.43	9 JTS OF 2 7/8 6.5 EUE	292.36	2.44	2.88
10807.07	5.5 HYDRO PAK ANCHOR	4.80	2.38	4.63
10802.27	1 JT OF 2 7/8 6.5 EUE	32.45	2.44	2.88
10769.82	5.5 ISO PAK #1	5.02	2.44	4.63
10764.80	5 JTS OF 2 7/8 6.5 EUE	162.62	2.44	2.88
10602.18	**STRATA PORT #1 (1.50 SEAT)**	2.20	1.50	4.00
10599.98	**5 JTS OF 2 7/8 6.5 EUE**	162.57	2.44	2.88
10437.41	5.5 ISO PAK #2	5.02	2.44	4.63
10432.39	**7 JTS OF 2 7/8 6.5 EUE**	227.48	2.44	2.88
10204.91	**STRATA PORT #2 (1.75 SEAT)**	2.20	1.75	4.00
10202.71	5 JTS OF 2 7/8 6.5 EUE	162.48	2.44	2.88
10040.23	**5.5 ISO PAK #3**	5.02	2.44	4.63
10035.21	**7 JTS OF 2 7/8 6.5 EUE**	227.78	2.44	2.88
9807.43	STRATA PORT #3 (2.00 SEAT)	2.20	2.00	4.00
9805.23	**4 JTS OF 2 7/8 6.5 EUE**	129.23	2.44	2.88
9676.00	**(1) 2 7/8 pump jt 6.5# eue**	6.15	2.44	2.88
9669.85	5.5 ISO PAK#4	5.02	2.44	4.63
9664.83	**ULTRAFX x 2 7/8 EUE CROSSOVER**	1.75	2.44	3.63
9663.08	**22 JTS OF OF 2 7/8 6.4# FX**	691.24	2.44	3.06
8971.84	2 7/8 EUE X ULTRAFX CROSSOVER	1.11	2.44	3.69
8970.73	**2 7/8 DOWNHOLE TUBING SWIVEL**	1.32	2.44	3.63
8969.41	**5.5 ARROWSET PACKER 15-20#**	7.20	2.44	4.63
8962.21	2 7/8 EUE PIN X 2 7/8 PIN X-OVER	0.65	2.44	3.13
8961.56	**2 7/8 X 5 1/2 ON/OFF TOOL INVERTED**	3.38	2.44	4.50
8958.18	**2 7/8 AOH X 2 7/8 EUE PIN CROSSOVER**	0.83	2.44	3.88
8957.35	284 JTS IN (142 STDS)	8957.31	2.15	0.00
0.04	**STICKUP**	0.00	0.00	0.00

WEIGHT OF TUBING STRING		TOTAL STRING LENGTH	11099.96
PUSH / PULL TEST		STICK-UP OFF RIG FLOOR	
LINER STRING WEIGHT		TUBING BOTTOM	11099.96

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NOT TO BE DISCLOSED OUTSIDE
**** INSERT COMPANY ****