Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I Energy	, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N French Dr , Hobbs, District II		30-025-38664
1301 W Grand Ave , Artesia, NM 88210	ONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV	220 South St. Francis Dr.	STATE FEE X
District IV 1220 S. St. Francis Dr. Santa Fe. NIM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe. 87505		N/A
SUNDAY TO BE HE AND LEGATES ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Big Kick
PROPOSALS) 1. Type of Well: Oil Well X Gas Well	Other	8. Well Number 002
2. Name of Operator	ar a control	9. OGRID Number
Apache Corporation		00873
3. Address of Operator 6120 S Yale Ave, Suite Tulsa, OK 74136-4224	1500	10. Pool name or Wildcat
Tulsa, OK 74136-4224 H; Blinebry, S/H; Tubb/H; Drinkard 4. Well Location		
Unit Letter C: 790 feet from the North line and 2310 feet from the West line		
Section 12 Township 20S Range 38E NMPM CountyLea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3337 GK		
Pit or Below-grade Tank Application or Closure Distance from property surface water		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON		·
PULL OR ALTER CASING	COMPL CASING/CEMEN	I JOB \square
OTHER:Request DHC: Blinebry/Tubb/Drinkard	☑ OTHER:	`
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Pursuant to Division Order R-11363		
Pool Names: House; Blinebry, South 33225		
House; Tubb 78760 House; Drinkard 33250		
Perforations:		
BLINEBRY 6053-57, 6109-13, 6151-55, 6237-41, 6330-34, 6397-6401' 2 JSPF		
TUBB 6614-18, 6656-60, 6715-19, 6766-70, 6817-21' 2 JSPF DRINKARD 6981-85, 6999-7000, 7008-12, 7032-36, 7072-76' 2 JSPF		
	Test 37 BO X 185 MCF X 155 BW	
Blinebry 23 BO 62% Tubb 4 BO 11%	50 MCF 27% 92 BW 60% 0 MCF 0% 16 BW 10%	J
	35 MCF 73% 47 BW 30%	
TOTAL 37 BO 100% 1	85 MCF 100% 155 BW 100%	
Downhole commingling will not reduce the value	e of these pools.	HAR- Ohal-A
Ownership is the same for each of these pools.	DHC	Order No: HOB-0261-A
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].		
SIGNATURE Sophie Markay	TITLE Engineering Tech	DATE 09/04/2008
Type or print name Sophie Mackay	E-mail address; sophie.mack	ay@apachecorp.c@elephone No. (918)491-4864
For State Use Only	PETROLEUM ENGL	NEER SEP 0 9 2008
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		DAIL