Submit To Appropria State Lease - 6 copies	S		State of New Mexico					Form C-105				
Fee Lease - 5 copies District I	A	rergy,	gy, Minerals and Natural Resources				Revised June 10, 2003 WELL API NO.					
1625 N. French Dr., I District II	Hobbs MM 88240		Oil Conservation Division				30-025-38686					
1301 W. Grand Aven District III	ue, Artesia, NM 8		1220 South St. Francis Dr.				5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM/87470 7 7 7003								STATE FEE X State Oil & Gas Lease No. NA				
1220 S. St. Francis D. Shu Fe M Spon								State Office Gas Zeaso No.NA				
WELL COMPLETION OF RECOMPLETION REPORT AND LOG 1a. Type of Well:								7. Lease Name or Unit Agreement Name				
OIL WELL X GAS WELL DRY OTHER								Hardy (303198)				
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER												
2 Name of Operator								8. Well No.				
Apache Corporation / 873								004				
3. Address of Operator								9. Pool name or Wildcat				
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224 4. Well Location								Penrose Skelly; Grayburg				
Unit Letter	N	450 Feet Fr	romThe_	South	Lin	e and10	650)F	eet Fr	om The V	VestLine	
Section	17		hip 21			37E		NMPM		Lea	County	
10. Date Spudded 07/18/2008	11. Date T.D. 07/24/200		Date Co /06/20	ompl. (Ready to Prod.) 08		Elevations (I 95' GR	DF&	RKB, RT, GR,	etc.)	14. Ele	v. Casinghead	
15. Total Depth	L	g Back T.D.	17. If	Multiple Compl. How	v Many	18. Interva		Rotary Tools		Cable	Tools	
4525'	4480	•		ones? N/A		Drilled By		Χ				
19. Producing Inte		ompletion - Top, B	ottom, N	ame				I		as Directional	Survey Made	
3764 - 3946' (Grayburg) 21. Type Electric and Other Logs Run								No 22. Was Well Cored				
DLL/MG, SD/E	OSN, Boreho	ole Volume Plo	ot, Bor	ehole Comp Sor	nic Array			No				
23.			CA	SING RECO			trir			ional	AL COLD TE DITT I FO	
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE 8-5/8" 24# 1260' 12-1/4"							CEMENTING RECORD AMOUNT PULLED 650 sx / circ					
5-1/2"	17#				7-7/8"			850 sx / TOC 85' CBL				
<u> </u>								~				
			-									
24.			1 11	NER RECORD			25.	т	TIBI	J NG RECORI)	
SIZE	TOP	воттом		SACKS CEMENT	SCREEN		SIZ	Œ	DE	PTH SET	PACKER SET	
							2-	7/8"	40	46'		
26. Perforation	record (interval	size, and number)			27 AC	TOHS OIL	ED	ACTURE CE	MEN	T SOUFF7	F FTC	
Grayburg: 37	DEPTH	INTERVAL	110	RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED								
				3764-3946'				3K gal 15% HCl, 42.5K gal pad, & 100K # 20				
					-							
28		······		PR	ODUC	CION		J				
Date First Product	ion	Production Me	thod (Fl	owing, gas lift, pump)	Well Status	(Prod	or Shut-in)		
08/06/2008		Pumping -	Rod F	Pump				Produci	ng			
Date of Test	Hours Tested	Choke Siz	e	Prod'n For Test Period	Oil - Bbl	ı		- MCF	1	ter - Bbl.	Gas - Oil Ratio	
08/24/2008	24 hours				34			300		!31	8824	
Flow Tubing Press.	Casing Pressu	re Calculated		Oil - Bbl.	Gas	- MCF	1	Water - Bbl.		Oil Gravity	- API - (Corr.)	
1 1035.		Trour raice								32.5		
29. Disposition of	Gas (Sold, used	<u> </u>				Test Witnessed By						
Sold								Apache Corporation				
30 List Attachment		C-103 C-104	(Loas	mailed 7/28/08))							
31 .I hereby cert	ify that the info	ormation shown of	n both	sides of this form a	s true and	complete to	the	best of my kno	owled	lge and belie	f	
	1			Printed								
Signature	Hoph	ie Mack	ay	Name Sophie M	ackay	Tit	le	Engineering	Tec	:h	Date 08/25/2008	
E-mail Address sophie.mackay@apaonecorp.com												
	-					K#	9					
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