

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 40px; text-align: center; line-height: 1;"> RECEIVED AUG 21 2008 HOBBS OGD </div> </div>			
		WELL API NO. 30-025-38791		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No. N/A			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name Hester 12 ✓		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			8. Well No. 009 ✓		
2. Name of Operator Apache Corporation (873)			9. Pool name or Wildcat House; Blinbry, South 33225 ✓		
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224					
4. Well Location BHL K-12-20s-38e, 2309/S & 2309/W Unit Letter <u>K</u> : <u>2440</u> Feet From The <u>South</u> Line and <u>2500</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County					
10. Date Spudded 06/13/2008	11. Date T.D. Reached 06/23/2008	12. Date Compl. (Ready to Prod.) 07/24/2008	13. Elevations (DF& RKB, RT, GR, etc.) 3564'	14. Elev. Casinghead	
15. Total Depth 7346'	16. Plug Back T.D. 6446' RBP	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6064-6332' (House; Blinbry S)				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run CSITT, CNPhDen, DLL-MG			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB / FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1605'	12-1/4"	750 sx / circ	
5-1/2"	17#	7345'	7-7/8"	1190 sx / TOC 120' CBL	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					DEPTH SET
					6356'
					PACKER SET
26. Perforation record (interval, size, and number) Drinkard: 6979-7084' (2 JSPF, 54 holes) RBP @ 6950' Tubb: 6562-6876' (2 JSPF, 54 holes) RBP @ 6446' Blinbry: 6064-6332' (2 JSPF, 54 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6979-7084 2Kgal 15%HCl, 41Kgal SS-35 + 62K# 20/40 6562-6876 2Kgal 15%HCl, 41Kgal SS-25 + 82K# 20/40 6064-6332 2Kgal 15%HCl, 40Kgal SS-25 + 82K# 20/40		
28. PRODUCTION					
Date First Production 07/24/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 08/10/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 15	Gas - MCF 14
					Water - Bbl 106
					Gas - Oil Ratio 933
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 34.9
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation
30. List Attachments Directional Survey, C-102, C-103, C-104 (Logs mailed 7/09/2008)					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Tech	
E-mail Address sophie.mackay@apachecorp.com				Date 08/19/2008	