

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.  
30-025-38810

5. Indicate Type of Lease  
STATE ☐ FEE ☒

State Oil & Gas Lease No. N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. Type of Completion:  
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator  
Apache Corporation

3. Address of Operator  
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224

4. Well Location  
Unit Letter B 330 Feet From The North Line and 1650 Feet From The East Line  
Section 20 Township 20S Range 38E NMPM Lea County

10. Date Spudded 06/15/2008 11. Date T.D. Reached 06/25/2008 12. Date Compl. (Ready to Prod.) 08/14/2008 13. Elevations (DF& RKB, RT, GR, etc.) 3554' GR 14. Elev. Casinghead

15. Total Depth 7300' 16. Plug Back T.D. 6350' RBP 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By X Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5886-6269' (Blinebry) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL-MG, ISAT, SD-DSN 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1500'	12-1/4"	750 sx / circ	
5-1/2"	17#	7300'	7-7/8"	1325 sx / TOC 200' CBL	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6286'	

26. Perforation record (interval, size, and number)  
Drinkard: 6888-6958' (2 JSPF) RBP @ 6800'  
Tubb: 6484-6690' (2 JSPF) RBP @ 6350'  
Blinebry: 5886-6269' (2 JSPF) - producing

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6888-6958	6Kgal 15%HCl, 63Kgal SS-35 + 90K# 20/40
6484-6690	2Kgal 15%HCl, 87Kgal SS-25 + 169K# 20/40
5886-6269	2Kgal 15%HCl, 82Kgal SS-25 + 152K# 16/30

28. PRODUCTION

Date First Production 08/14/2008

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Pumping - Rod Pump

Well Status (Prod. or Shut-in)  
Producing

Date of Test 09/02/2008 Hours Tested 24 hours

Choke Size

Prod'n For Test Period

Oil - Bbl 84

Gas - MCF 100

Water - Bbl. 80

Gas - Oil Ratio 1190

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)  
38.0

29 Disposition of Gas (Sold, used for fuel, vented, etc)  
Sold

Test Witnessed By  
Apache Corporation

30 List Attachments  
Inclination Report, C-102, C-103, C-104 (Logs mailed 7/9/2008)

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Sophie Mackay

Printed Name Sophie Mackay

Title Engineering Tech

Date 09/04/2008

E-mail Address sophie.mackay@apachecorp.com