

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88249 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBS OGD		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-38811			
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			
		State Oil & Gas Lease No. N/A			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name BM Marcus			
b Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator Apache Corporation		8. Well No. 006			
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224		9. Pool name or Wildcat Blinebry O&G			
4. Well Location Unit Letter <u>B</u> <u>990</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County					
10 Date Spudded 06/28/2008	11 Date T D. Reached 07/06/2008	12. Date Compl (Ready to Prod.) 08/29/2008	13. Elevations (DF& RKB, RT, GR, etc.) 3551' GR	14 Elev Casinghead	
15. Total Depth 7300'	16. Plug Back T D. 6250' RBP	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5892-6093' (Blinebry)				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL-MG, ISAT, SD-DSN, BVP			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1515'	12-1/4"	750 sx / circ	
5-1/2"	17#	7300'	7-7/8"	1325 sx / TOC 270' CBL	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					6129'
26. Perforation record (interval, size, and number) Drinkard: 6828-6956' (2 JSPF, 45 holes) RBP @ 6750' Tubb: 6390-6682' (2 JSPF, 54 holes) RBP @ 6250' Blinebry: 5892-6093' (2 JSPF, 36 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			6828-6956	2Kgal 15%HCl, 77Kgal SS-35/40 + 150K# 20/40	
			6390-6682	2Kgal 15%HCl, 82Kgal SS-25 + 184K# 20/40	
			5892-6093	2Kgal 15%HCl, 76Kgal SS-25 + 150K# 20/40	
28. PRODUCTION					
Date First Production 08/29/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 09/02/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 54	Gas - MCF 98
				Water - Bbl. 80	Gas - Oil Ratio 1815
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 38.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation
30. List Attachments Inclination Report, C-102, C-103, C-104 (Logs mailed 7/15/2008)					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Tech	
E-mail Address sophie.mackay@apachecorp.com				Date 09/04/2008	