

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD

Form C-105

Revised June 10, 2003

WELL API NO.

30-025-38475

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. VO 6674

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion.

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF
WELL OVER BACK RESVR ☐ OTHER

2 Name of Operator

Pride Energy Company

3. Address of Operator

P.O. Box 701950, Tulsa, OK 74170

7 Lease Name or Unit Agreement Name

Tonto State

8. Well No.

#1

9. Pool name or Wildcat

✓ Yates-
Tonto; Seven Rivers

4. Well Location

Unit Letter H 1,650 Feet From The North Line and 330 Feet From The East Line

Section 16 Township 19S Range 33E NMPM Lea County

10. Date Spudded

7/28/07

11. Date T.D. Reached

11/2/07

12. Date Compl. (Ready to Prod.)

1/29/08

13. Elevations (DF& RKB, RT, GR, etc)

3,368 GR

14. Elev. Casinghead

15. Total Depth

3,857'

16. Plug Back T D.

3,845'

17 If Multiple Compl How Many
Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19 Producing Interval(s), of this completion - Top, Bottom, Name

3,546-64; 3,568-71; 3,574-88; 3,610-18; Seven Rivers

20 Was Directional Survey Made

21 Type Electric and Other Logs Run

Dual/Micro Laterolog, GR, Photo Density, Comp. Neutron

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	1,537'	12 1/4"	740 sx circ. to surf.	None
5 1/2"	15.5#	3,857'	7 7/8"	900 sx circ. to surf.	none

24 LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3,630'	-

26 Perforation record (interval, size, and number)

3,546-64 = 18'

3,568-71 = 3'

3,574-88 = 14'

3,610-18 = 8'

2 spf = 86 holes

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL

3,546-3,618

AMOUNT AND KIND MATERIAL USED

4,000 gals 7.5% HCl,

55,582# 16/30 Brown Sand

17,808 gals. Lightning 2500 Treatment Fluid

28 PRODUCTION

Date First Production

1/29/08

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping- 1 25" RHBC

Well Status (Prod. or Shut-in)

Producing

Date of Test

1/29/08

Hours Tested

24

Choke Size

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Prod'n For
Test Period

2

Oil - Bbl

2

Gas - MCF

0

Water - Bbl.

10

Gas - Oil Ratio

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Flow Tubing
Press

--

Casing Pressure

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Calculated 24-
Hour Rate

2

Oil - Bbl.

2

Gas - MCF

0

Water - Bbl

10

Oil Gravity - API - (Corr)

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Used for fuel

Test Witnessed By

Willie Dean

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

John W. Pride

Printed

Name

John W. Pride

Title

Pres. of Pride Oil & Gas Co., Inc.,

General Partner of Pride Energy

Date 6/12/08

E-mail Address johnp@pride-energy.com

Company

K

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3252	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3541	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...3,546.....to.....3,618.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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