

<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies</p> <p><b>District I</b> 1625 N. French Dr., Hobbs, NM 88240</p> <p><b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210</p> <p><b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87411</p> <p><b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505</p> </div> <div style="width: 50%; text-align: center;"> <p><b>RECEIVED</b></p> <p><b>JUN 05 2008</b></p> <p><b>HOBBS OGD</b></p> </div> <div style="width: 45%;"> <p>State of New Mexico Energy, Minerals and Natural Resources</p> <p>Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</p> </div> </div>		<p><b>Form C-105</b> Revised June 10, 2003</p>																									
<p><b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b></p>		<p>WELL API NO. <b>30-025-38499</b></p> <p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p> <p>State Oil &amp; Gas Lease No.</p>																									
<p>1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____</p> <p>b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER</p>		<p>7. Lease Name or Unit Agreement Name  <b>Antero 12 Fee</b></p>																									
<p>2. Name of Operator <b>Cimarex Energy Co. (215099)</b></p>		<p>8. Well No. <b>003</b></p>																									
<p>3. Address of Operator <b>PO Box 140907; Irving, TX 75014-0907</b></p>		<p>9. Pool name or Wildcat <b>Denton; Wolfcamp</b></p>																									
<p>4. Well Location SHL: Unit Letter <u>F</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>2210</u> Feet From The <u>West</u> Line BHL: Unit Letter <u>C</u> : <u>350</u> Feet From The <u>North</u> Line and <u>2228</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>15S</u> Range <u>37E</u> NMPM County <u>Lea</u></p>																											
10. Date Spudded <b>10-21-07</b>	11. Date T.D. Reached <b>12-13-07</b>	12. Date Compl. (Ready to Prod.) <b>02-15-08</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>3786' GR</b>																								
14. Elev. Casinghead	15. Total Depth MD <b>11223'</b> TVD <b>9306'</b>																										
16. Plug Back T.D. MD <b>11150'</b> TVD <b>9309'</b>		17. If Multiple Compl. How Many Zones?  <b>Rotary</b>																									
18. Intervals Drilled By			19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Denton; Wolfcamp 9366' to TD (MD)</b>																								
20. Was Directional Survey Made <b>Yes</b>			21. Type Electric and Other Logs Run <b>Porosity, Density, CBL</b>																								
22. Was Well Cored <b>No</b>			23. <b>CASING RECORD (Report all strings set in well)</b>																								
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26. Perforation record (interval, size, and number) <b>No perfs, PEAK Iso-Pak assembly used</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10392'-10819'</td> <td>170 bbl Slickwater, 35 bbl HCl Acid</td> </tr> <tr> <td>9790'-10292'</td> <td>23595 gal 15% HCl &amp; 4948 gal 15% Diverter Acid, flushed w/ 5020 gal Slickwater</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10392'-10819'	170 bbl Slickwater, 35 bbl HCl Acid	9790'-10292'	23595 gal 15% HCl & 4948 gal 15% Diverter Acid, flushed w/ 5020 gal Slickwater														
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28. <b>PRODUCTION</b>																											
Date First Production <b>02-15-08</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping - 25 x 175 x 30 x 5 RHBM Pump</b>			Well Status (Prod. or Shut-in) <b>Producing</b>																						
Date of Test <b>02-18-08</b>	Hours Tested <b>24</b>	Choke Size <b>Open</b>	Prod'n For Test Period	Oil - Bbl <b>36</b>	Gas - MCF <b>26</b>	Water - Bbl. <b>19</b>	Gas - Oil Ratio <b>722</b>																				
Flow Tubing Press. <b>200</b>	Casing Pressure <b>40</b>	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) <b>43.6</b>																					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>First Gas production - 02-15-08; Flared until 04-10-08; Sold beginning 04-11-08</b>						Test Witnessed By																					
30. List Attachments <b>Deviation Report, Directional Survey</b>																											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																											
Signature <u>Natalie Krueger</u>		Printed Name <u>Natalie Krueger</u>		Title <u>Regulatory Analyst</u>		Date <u>5/31/2008</u>																					
E-mail Address <u>nkrueger@cimarex.com</u>																											

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Abo Shale	8180	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Wolfcamp	9366	T. Kirtland-Fruitland		T. Penn. "C"	
T. Rustler	2188	T. Wolfcamp B	9622	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3119	T. Cisco		T. Cliff House		T. Leadville	
T. 7 Rivers	3306	T. Canyon		T. Menefee		T. Madison	
T. Queen	3916	T. Strawn		T. Point Lookout		T. Elbert	
T. Grayburg	4255	T. Atoka		T. Mancos		T. McCracken	
T. San Andres	4432	T. Miss		T. Gallup		T. Ignacio Otzte	
T. Glorieta	6711	T. Devonian		B. Greenhorn		T. Granite	
T. Paddock		T. Silurian		T. Dakota		T.	
T. Blinebry	6945	T. Montoya		T. Morrison			
T. Tubb	7258	T. Simpson		T. Todilto			
T. Drinkard	7778	T. McKee		T. Entrada			
T. Bone Spring		T. Ellenburger		T. Wingate			
T. FBSS		T. Gr. Wash		T. Chinle			
T. SBSS		T. Morrow		T. Permian			
T. TBSS				T. Penn "A"			

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology