

JUN 05 2004  
OH CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
HOBBS OCD

WELL API NO.

30-025-38499

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co.

3. Address of Operator

PO Box 140907; Irving, TX 75014-0907

4. Well Location

SHL Unit Letter F : 2310 feet from the North line and 2210 feet from the West line  
Section 12 Township 15S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3786' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS ☐ P AND A ☐CASING/CEMENT JOB surf int ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-21-07 Spudded 17½" hole.

10-23-07 Ran 13⅜" 48# H-40 STC casing to 579.' Cemented with Lead 330 sx 35/65 POZ C + 6% D-20 + 3% S-1 + 0.2% D-46 + 5# D-24 + 0.125# D-130 (wt 12.7, yld 1.95) and Tail 200 sx Class C + 2% S-1 + 0.125# D-130 (wt 14.8, yld 1.34). Circulated 187 sx to surface. WOC 12.75 hrs. Pressure tested surface casing to 1000 psi for 30 minutes.10-31-07 In 11" hole, ran 8⅝" 32# J-55 LTC casing to 4525.' Cemented with Lead 782 sx 50/50 POZ C + 5% D-44 BWOW + 10% D-20 + 5# D-24 + 0.125# D-130 + 0.2% D-46 (wt 11.9, yld 2.47) and Tail 200 sx Class C + 2% S-1 (wt 14.8, yld 1.34). Circulated 82 sx to surface. WOC 25.25 hrs. Pressure tested intermediate casing to 1500 psi for 30 minutes.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE May 31, 2008Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER

Conditions of Approval (if any):

SEP 11 2008  
DATE