

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

RECEIVED

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

WELL API NO.

30-025-38499

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Antero 12 Fee

8. Well Number

003

9. OGRID Number

215099

10. Pool name or Wildcat

Denton; Wolfcamp

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co.

3. Address of Operator

PO Box 140907; Irving, TX 75014-0907

4. Well Location

SHL Unit Letter F : 2310 feet from the North line and 2210 feet from the West lineSection 12 Township 15S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3786' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS ☐ P AND A ☐CASING/CEMENT JOB prod ☒OTHER: ☐ PEAK Assembly 2 7/8" Liner ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-13-07 Reached TD of 7 7/8" hole (9750').

11-15-07 Ran 5 1/2" 17# P-110 LTC casing to 9750.' Cemented with Lead 650 sx 50/50 POZ H + 5% D-44 + 0.2% D-167 + 0.2% D-65 + 0.25% D-13 + 0.2% D-46 + 0.125% D-130 + 10% D-20 (wt 11.9, yld 2.47) and Tail 300 sx PVL + 1% D-44 + 0.35% D-13 + 0.3% D-167 + 0.1% D-65 (wt 13.0, yld 1.4). Estimated TOC 1000.' Released rig.

12-01-07 Pressure tested production casing to 3000 psi for 30 minutes.

12-03-07 Set Whipstock: Top of Whipstock 9141' and Bottom of Whipstock 9148.' Milled window: Top of Window 9140' and Bottom of Window 9153.' Began drilling 4 3/4" lateral hole.

12-13-07 Reached TD of 4 3/4" horizontal leg (11223' MD and 9306' TVD).

12-15-07 Installed PEAK Liner: (1) 2 7/8" pump-out-plug - (2) jts 2 7/8" tbg -- (1) 5.5 Hydro Pak Anchor - (8) jts tbg - (1) 5.5 ISO Pak #1 - (7) jts tbg - (1) Strata-Port #1 1.5" seat - (6) jts tbg - (1) 5.5 ISO Pak #2 - (6) jts tbg - Strata-Port #2 1.75" Seat - (6) jts tbg - (1) 5.5 ISO Pak #3 - (6) jts tbg - (1) Strata Port #3 2" seat - (6) jts tbg - (1) 5.5 ISO Pak #4 -- Ultra Flex X 2 7/8" XO - (18) jts tbg -- XO 2 7/8" X Ultra Flex - (1) 2 7/8" Swivel -- (1) arrow-set pkr XO -- 2 7/8" O/O Tool, XO to AOH. Total 2140' -- Landed @ 11150.' Released rig on 12-16-07.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE May 31, 2008Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723

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APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 11 2008

Conditions of Approval (if any):