UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5.	5. Lease Serial No. NM-24165					
••	e of Well e of Completio		Dil Well X	Gas Well	Dry Work Ov	Other	er Deepen [Plug Ba	ack [Diff. Resv	л. 6		dian, Allo			
2 Nan	ne of Operator			Other							——————————————————————————————————————	Unit	or CA Ag	greement	Name and No	
	arex Energy		of Colora	do		16	268				8.	Me			No leral No. 1	3691
3. Add	ress Box 140907	; Irvi	ng, TX 75	014					No. <i>(inclu</i> 43-6 489	ide area code) I	9.		Well No. 025-386	77 -	/	
4. Loc	ation of Well (Repoi	t Location	clearly and in	accordance	with Federal	requiremen	REL		WE	. v . i		d and Pool		oratory pring, Soutl	~
At s	urface			330	' FSL & 660	'FWL		da amindia an	and the second		pack		, T., R., M			·
								MAY	1291	2008			vey or Are) 1]a:+ W	'n
At t	op prod. interv	al rep	orted belov	V							12		19S-34E nty or Par		13. State	
At t	otal depth							UD	Di) UL	0	Lea			NM	
	e Spudded 01.18.08		15. Date	T.D. Reache	d 02.07.08		16.	Date Comp D & A		03.15.0 Ready to Prod			ations (D) 59' GR	F, RKB, I	RT, GL)*	
18. Tota	al Depth:	MD	10,40	00' 19. Plug	Back TD ⁻	MD 9,	,535'		20.	Depth Bridge	Plug Set:	MD	9,	,570'		
		TVD)			TVD						TVI				
21. Typ	e Electric & O	ther N	Mechanical	Logs Run (Su	bmit copy of	each)				Was well core	=	(No		(Submit a	• •	
CB	., DSN, DLL									Was DST run' Directional Su	_	VNo X		(Submit re	eport) (Submit copy)	
	ing and Liner l	Recor	d (Repor	t all strings se	et in well)					Directional Sc			1110 [103	(Submit Copy)	
Hole Size	e Sıze/Gra	de	Wt. (#/ft	.) Top (M	D) Botto	om (MD)	_	ementer	ı	of Sks. & of Cement	Slurry V (BBL		Cemen	t Top*	Amount 1	Pulled
17½"	17½" 13¾" H-4		48	0'			20001		1170 sx HLPP & PP		(DDL	0' 0'				
7%"	9%" J-5 5½" N-8	\rightarrow	40 17	0'		5,386¹ 0,400¹				IntC & PP			4640			

24 Tub	ing Record															
Size 21/8"	Depth Set 9,39) Packer	Depth (MD)	Si	ze	Depth S	Set (MD)	Packe	r Depth (MD)	Sı	ze	Depth S	et (MD)	Packer Dep	th (MD)
	ducing Interva						26. Perfora	tion Record							·····	
	Formatio			Top	I	tom		erforated Int		Siz			Holes		Perf. Status	
A)	A) Bone Spri			9,191'	TD		9581'-9590' 9420'-9542'			0.4		36 (87		CIBP (CIBP @ 9570' w/ 35' cmt Producing	
<u>C)</u>	B) C)					3420 -3342			0.4	-				Troducing		
D)	1 F T		C	S4-												
	d, Fracture, Tr h Interval	eaime	ent, Cemeni	Squeeze, etc.				Amount and	Type of	Material						
	1'-9590'			Cl NeFe Aci												
942	0'-9542'	_	0 bbl 35# n-coated		KCl carryin	g 122761#	20/40 Ecc	noprop; 4	176 bbl 3	30# gelled 2	% KCI car	rying	74127#	16/30 5	uper LC	
-		11 631	II-coateu	Janu												
28 Pro	duction - Inter	val A														-
Date First Produced	Test Date		Hours Tested	Test Production	Oil BBL	Gas MCF	İ	Oil Gravity		Gas Gravity (BTU)	Produc	tion Me	PTF	n Fr	R REC	USU.
03.15.0 Choke	8 03.27.0 Tbg. Press	18	24 Csg. Press.	24 Hr.	37 Oil BBL	77 Gas MCF	128 Water	Gas/Oil Ra		1.139 Well Status	Pulme	ing L		טוט	III IILU	<u>, עווטי</u>
Size	I	50		Rate			BBL									
open			50			<u> </u>		2,0	81	Producing		_	WAL	24	2003	
28. Pro	duction - Inter	vai B	Hours	Test	Oil BBL	Gas MCF	Water BBI	Oil Gravity	Corr. API	Gas Gravity	Produc	tion Me	thod			
Produced		,	Tested	Production								L		Ha		FA17
Choke Size	Tbg Press Flwg.		Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ra	ntio	Well Status					MANAGEM LD OFFICE	LNI
	1				1	1	1			1				······································		

^{* (}See instructions and spaces for additional data on page 2)

Produ	ction - Inter	val C											
	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method				
	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oıl Ratio	Well Status					
Produ	ction - Inter	val D											
	Test Date	Hours Tested	Test Production	Otl BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method				
	Tbg Press Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
-		as (Sold, used	d for fuel, ver	nted, etc.)									
		ous Zones (Ir	nclude Aquife	ers):				31. Form	nation (Log) Markers				
Show	all importa	nt zones of p	oorosity and o	contents there									
Formation		Тор	Botton	1	Descri	ptions, Con	itents, etc		Name	Top Meas. Depth			
Addit	tional remat	ks (include 1	plugging proc	cedure)				BSPG Sha FBSS SBSC SBSS TBSC	le	9,191' 9,398' 9,702' 9,921' 10,338'			
Pump:	2%" x 1%	" x 24' RHE	BM rod pur	np.									
Indic	Indicate which items have been attached by placing a check in the appropriate boxes												
								-	Directional Survey				
I here	eby certify t	hat the foreg	going and atta	ched inform	ation is com	plete and co	orrect as determine	ed from all avail	able records (see attached	instructions)*			
								Regulatory Analyst					
Name (p	olease print,		Nata	lie Kruege	r	Title		Re	gulatory Analyst				
	Produ Dispo Sold Summ Show include recov Format Addit Pump:	Test Date Tog Press Flwg. SI Production - Inter Test Date Tog Press Flwg SI Disposition of Ga Sold Summary of Porc Show all importa including depth is recoveries. Formation Additional reman	Tog Press Flwg. SI Production - Interval D Test Date Test Date Tog Press Flwg Flwg SI Disposition of Gas (Sold, use Sold Summary of Porous Zones (In Show all important zones of pincluding depth interval tester recoveries. Formation Top Additional remarks (include pump: 2½" x 1½" x 24' RHE Indicate which items have be X Electrical/Mechanical Log Sundry Notice for pluggin	Test Date Tested Production Tog Press Csg Press Rate Flwg. Si Production - Interval D Test Date Hours Production Tog Press Csg Press Rate Tog Press Press Press Rate Date Production - Interval D Tog Press Csg Production Tog Press Press Rate Si Production Disposition of Gas (Sold, used for fuel, version and of including depth interval tested, cushion us recoveries. Formation Top Botton Additional remarks (include plugging production of the production of the production of the pression of the press of porosity and of including depth interval tested, cushion us recoveries. Formation Top Botton Indicate which items have been attached by Electrical/Mechanical Logs (1 full set in Sundry Notice for plugging and cements)	Test Date Tested Production Tog Press Csg 24 Hr. Rate BBL Production - Interval D Test Date Tested Production Test Date Tested Production Test Date Tested Production Tog Press Csg 24 Hr. Rate BBL Tog Press Csg 24 Hr Rate BBL Sil Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents ther including depth interval tested, cushion used, time tool recoveries. Formation Top Bottom Additional remarks (include plugging procedure) Pump: 2½" x 1½" x 24' RHBM rod pump. Indicate which items have been attached by placing a content which items have been attached by placing a content which items have been attached by placing a content which items have been attached by placing a content which items have been attached by placing a content which items have been attached by placing a content which items have been attached by placing a content which items have been attached by placing a content which items have been attached by placing a content which items have been attached by placing and coment verification supplies a	Test Date Hours Tested Production BBL MCF	Test Date Test Production BBL Gas Water BBL	Test Date Test Production DBL MCF BBL Old Gravity Tog Press Cig Press Rate BBL MCF BBL Ratio Production - Interval D Test Date Test Preduction BBL MCF BBL Ratio Production - Interval D Test Date Preduction BBL MCF BBL Cort API Date Test Press Cig Press Rate BBL MCF BBL Cort API Date Test Blows Preduction BBL MCF BBL Cort API Date Press Cig Press Rate BBL MCF BBL Ratio Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc Pump: 2½" x 1½" x 24' RHBM rod pump. Indicate which items have been attached by placing a check in the appropriate boxes: X Electrical/Mechanical Logs (1 full set req'd.) Geologic Report Sundry Notice for plugging and cement verification Core Analysis Interval Core Core Core Core Core Core Core Core	Tog Press Cag 24 Hz Production BBL MCF BBL Corr AFI Gravity Gas Gas Flow Press Cag 24 Hz Flow Flow	Test Date Shours Test Doll More Descriptions, Comments, etc Name			