

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OF A O SOOR OIL CONSERVATION DIVISION	Revised 3-27-2004
DISTRICT 1 1625 N. French Dr. Hope Santa Fe, NM 87505 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO 30-025-05499
<u>DISTRICT</u>	5 Indicate Type of Lease
1301 W. Grand A Marie NW 88210 DISTRICT III	STATE X FEE 6. State Oil & Gas Lease No
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	North Hobbs (G/SA) Unit
1 Type of Well:	Section 25 8 Well No 441
Oil Well Gas Well Other Injector	<i>V</i>
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	10. Pool name or Wildcat Hobbs (G/SA)
4. Well Location	
Unit Letter P : 990 Feet From The South 330 Fe	tet From The East Line
Section 25 Township 18-S Range 37-	E NMPM Lea County
3667' DF	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mıl Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF, INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB	
OTHER: OAP/Acid trea	at X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any	
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. ND wellhead & NU BOP.	
2. POOH w/tubing and injection packer.	
3. RU wireline and run CIBP set @4145' 4. Set packer @4013' and test CIBP and old squeezed perfs at 4024-4137' to 1000#. Held OK.	
5. Move packer to 4120' and acid tret well w/5 bbl of 15% NEFE acid from 4120-3895'. Flush w/K	CL water.
6. POOH w/treating packer.7. RU wirleline and run GR log from 4000-3000'. Perforate tubing @4060-64', 4074-76', 4084-89	' 4009 4102' 4116 10' 4126 29' PD minsling
8. RIH w/straddle packer set @4002'. RU HES and acidize well w/10 bbl of 15% NEFE acid. RD HES. POOH w/PPI packer.	
9. RIH w/UNI 6 packer set @3990'. Test casing. OK. 10. RIH w/injection packer set on 125 jts of 2-7/8" tubing. Packer set @3984'	
see attached sheet for additional data	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved	
SIGNATURE TITLE Administrative Associate DATE 09/09/2008	
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com	
For State Use Only	
PETROLEUM ENGINEER	
CONDITIONS OF APPROVAL IF ANY:	

NHU 25-441

- 11. ND BOP/NU wellhead.
- 12. Test casing to 520# for 30 minutes and chart for the NMOCD.
- 13. RDPU & RU. Clean location.

RUPU 07/16/08 RDPU 07/22/08 NHU-25-441 7-21-08 Ser# 12517 CAL: 7-2-08

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Bu Frehr Snith services. 520# 30-Mins

