

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

RECEIVED
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER ☐ BACK ☐ RESVR. ☒ OTHER ☐

2. Name of Operator
Apache Corporation (873)

3. Address of Operator
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224

4. Well Location
Unit Letter **J** : **2310** Feet From The **South** Line and **2310** Feet From The **East** Line
Section **22** Township **21S** Range **37E** NMPM Lea County

10. Date Spudded **11/25/1950** 11. Date T.D. Reached **12/29/1950** 12. Date Compl. (Ready to Prod.) **07/10/2008** 13. Elevations (DF& RKB, RT, GR, etc.) **3404'** 14. Elev. Casinghead

15. Total Depth **7758'** 16. Plug Back T.D. **6815'** 17. If Multiple Compl. How Many Zones? **NA** 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **5082-5280' (Paddock)** 20. Was Directional Survey Made

21. Type Electric and Other Logs Run 22. Was Well Cored

7. Lease Name or Unit Agreement Name
Turner (22880)

8. Well No
014

9. Pool name or Wildcat
Paddock (49210)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	32.4#	224'	17-1/4"	250sx	
8-5/8"	32# & 36#	2906'	11"	2000sx	
5-1/2"	15.5# & 17#	7555'	7-7/8"	500sx,	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5394'	

26. Perforation record (interval, size, and number)
Paddock 5082-5280' 2 JSPF, 72 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5082-5280'	3K gals 15% HCl, 24K gals pad & 8K# 16/30

28. PRODUCTION

Date First Production 07/10/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 07/28/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 62	Water - Bbl. 169	Gas - Oil Ratio 7750
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 34.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By **Apache**

30. List Attachments
C-102, C-103, C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

E-mail Address **sophie.mackay@apachecorp.com**

Printed Name **Sophie Mackay**

Title **Engineering Tech**

Date **08/21/2008**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____ 7398'	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____ 7540'	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____ 7735'	T. Todilto _____	T. _____
T. Drinkard _____ 6400'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6677'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	45	45	SURFACE SAND				
45	1169	1124	RED BEDS				
1169	1478	309	ANHYDRITE				
1478	2573	1095	SALT & ANHYDRITE				
2573	2796	223	ANHYDRITE				
2796	2910	114	ANHYDRITE & DOLOMITE				
2910	7343	4433	DOLOMITE				
7343	7456	113	SAND & SHALE				
7456	7697	241	DOLOMITE				
7697	7749	52	DOLOMITE & GRANITE				
7749	7758	9	GRANITE				

RECEIVED
OCT 29 1985
O.C.D.
HOBBES OFFICE

FYI