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State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD

WELL API NO. 30-025-07487	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 30	<input checked="" type="checkbox"/>
8. Well No. 141	<input checked="" type="checkbox"/>
9. OGRID No. 157984	<input checked="" type="checkbox"/>
10. Pool name or Wildcat Hobbs (G/SA)	<input checked="" type="checkbox"/>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 30
2. Name of Operator Occidental Permian Ltd.	8. Well No. 141
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	9. OGRID No. 157984
4. Well Location Unit Letter <u>M</u> <u>990</u> Feet From The <u>South</u> <u>990</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3651' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER: OAP/Acid treat <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU. RU wireline & perforate tbgt @4130'.
- ND wellhead/NU BOP.
- POOH w/tbg and ESP equipment.
- RIH w/bit & string mill. Clean out to PBTD @4269'. POOH w/bit & string mill.
- RIH w/packer and RBP. Set RBP @4143'. Test old squeeze perfs at 4006-4114'. Squeeze did not hold.
- Break circulation and spot 5 bbl of 15% NEFE acid across old perfs. Could not get injection rate. Release packer & lower to 4143' Release packer & RBP and POOH.
- Dump 90 gal of pea gravel down tbgt. Tag pea gravel @4166'. POOH w/tbg.
- RIH w/CICR set @3942'. RU HES & mix 196 sxs of 2% Premium Plus cement. Get 2500# squeeze. Circulate clean w/50 bbl of fresh water. RD HES.

see additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 09/09/2008

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

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APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 12 2008

CONDITIONS OF APPROVAL IF ANY:

NHU 30-141

9. RIH w/bit & drill collars. Tag CICR @3942'. RU power swivel & stripperhead. Drill out CICR. Drill out cement from 3944-4116'. Fell out. Circulate clean. Test squeeze to 500#. Held OK. Tag pea gravel @4166'. Clean out to 4270'. Circ clean.
10. POOH w/bit & drill collars.
11. RU wireline and perforate casing @4198-4203'. 4230-34' @2 JSPF. RD wireline.
12. RIH w/PPI tools set @3983'. RU HES & acid treat well in 3 settings w/25 bbl of 15% acid. Perfs broke down. RD HES.
13. Pump 25 bbl of 10# brine down sub. Set packers @3983' and pump 100 bbl scale squeeze. Flush w/200 bbl of fresh water. POOH w/PPI tools.
14. ND BOP/NU wellhead.
15. RIH w/ESP equipment on 126 jts of 2-7/8" tubing. Intake set @4141'.
16. RDPU & RU. Clean location.

RUPU 08/18/08

RDPU 08/27/08