BEGENEU

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-200

FILE IN TRIPLICATE . OIL CO	ONSERVATION DIVISION	Revised 3-27-2004
DISTRICT I 1625 N. French Dr., Hobbs, NM, 88240	1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-23035
DISTRICT II	3	5. Indicate Type of Lease
1301 W. Grand Artes N. N. 188210		STATE FEE X
DISTRICT III	•	6. State Oil & Gas Lease No.
1000 Rto Brazos Rd, Aztec, NM 87410	DIE ON WELLS	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O		North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR USE "APPLICATION FOR PER		Section 32
1. Type of Well		8. Well No 232
Oil Well X Gas Well	Other	/
2. Name of Operator		9. OGRID No. 157984
Occidental Permian Ltd. 3 Address of Operator	All	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323		/
4. Well Location		
Unit Letter K : 1980 Feet From The	South 2060 Fee	et From The West Line
Section K Township	18-S Range 38-	E NMPM Lea County
	whether DF, RKB, RT GR, etc.)	
3640' KB		
Pit or Below-grade Tank Application or Closure		-
Pit or Below-grade Tank Application or Closure Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABAND	ON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OF	
PULL OR ALTER CASING Multiple Completion		
•		
OTHER.	OTHER: OAP/Acid trea	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1. RUPU & RU. Perforate tubing @4000'. RUPU 07/10/08 RDPU 07/15/08		
2. ND wellhead/NU BOP.		
3. POOH w/ESP equipment.		
 4. RIH w/bit & string mill. Tag @4315'. POOH w/bit & s 5. RU wireline & run CNL/GR/CCl log from 4468(PBTD) 		
6. Perforate casing @4047-54', 4074-80' @2 JSPF. RD w		
7. RIH w/PPI tool set @3955'. Perform acid job w/30 bbl	of acid.	
8. Pump 200 gal of 6490A w/300 bbl fresh water flush. 9. POOH w/PPI tools.		注
10. RIH w/ESP equipment on 129 jts of 2-7/8" tubing. Intake set @4017'.		
11. ND BOP/NU wellhead. RDPU & RU. Clean location		•
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or		
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved		
plan		
SIGNATURE Multiple Administrative Associate DATE 09/09/2008		
TYPE OR PRINT NAME Mendy A. Johnson E-m	ail address: mendy johnson@oxy.com	Market Control of the
For State Use Only		
APPROVED BY	PETROLEUM I	ENGINEER SED 10 CO.
APPROVED BY CONDITIONS OF APPROVAL IFANY: TITLE PE INCLEUM ENGINEER DETE P 7 2 2008		
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