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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPlicate

OIL CONSERVATION DIVISION

DISTRICT I

1625 N French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.

Santa Fe, NM 87505

DISTRICT II

1301 W Grand Ave., Hobbs, NM 88240

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-23206	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 20	✓
8. Well No. 131	✓
9. OGRID No. 157984	✓
10. Pool name or Wildcat Hobbs (G/SA)	✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other Injector

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter L

: 1650

Feet From The South

330

Feet From The West

Line

Section 20

Township 18-S

Range 38-E

NMPM

Lea

County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3662' GL

Pit or Below-grade Tank Application ☐

or Closure ☐

Pit Type _____

Depth of Ground Water _____

Distance from nearest fresh water well _____

Distance from nearest surface water

Pit Liner Thickness _____ mil

Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

Multiple Completion ☐

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Squeeze off Inj/Liner/Perf/AT

☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Set blanking plug @4097'. ND injection line & tree & NU BOP.

2. POOH w/tubing and injection packer.

3. RIH w/bit & string mill. Tag @4279'. POOH w/bit.

4. RIH w/4-1/2" 11.60 liner. Bottom of liner @4288'. Pump 7 bbl of cement. Circulate w/fresh water. Reverse out.

5. RIH w/bit. Tag @4225'. RU power swivel & stripperhead. Drill from 4225-4288'. Top of liner @4001'. RD power swivel and stripperhead. POOH w/bit.

6. RU wireline and run CBL/CCL/GR log from 4289' to top of liner @4001'. RD wireline.

7. RIH w/Arrowset packer. Could not set or release. Pulling liner w/packer.

8. POOH w/4-1/2" liner.

9. RIH w/cement retainer set @4108'. Pump 200 sxs 2% cement. 70 sxs into formation. Reverse out.

see additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Mendy A. Johnson

TITLE

Administrative Associate

DATE

09/09/2008

TYPE OR PRINT NAME

Mendy A. Johnson

E-mail address:

mendy_johnson@oxy.com

TELEPHONE NO.

806-592-6280

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APPROVED BY

TITLE

PETROLEUM ENGINEER

DATE

SEP 12 2008

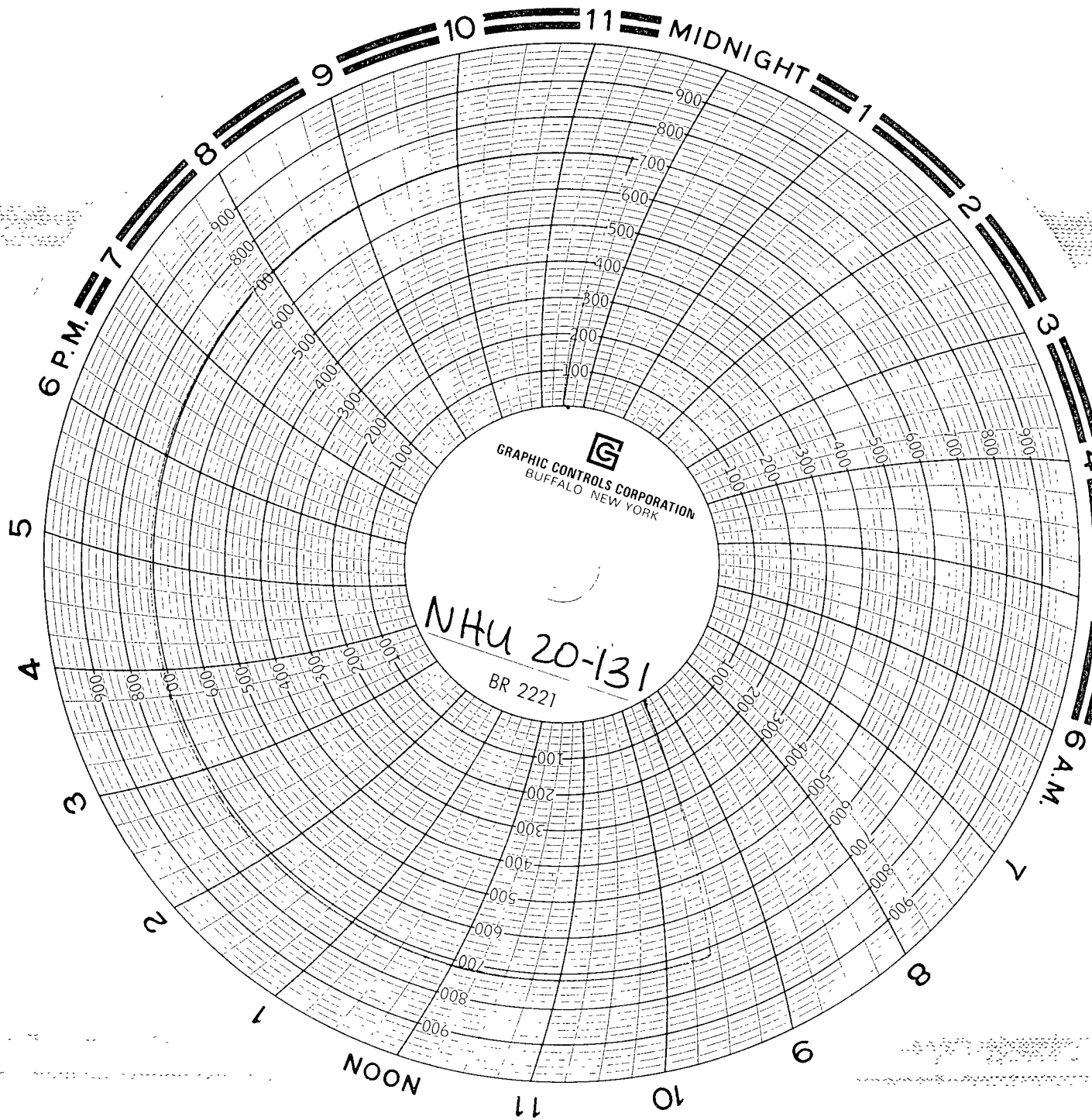
CONDITIONS OF APPROVAL IF ANY:

NHU 20-131

10. RIH w/skirted bit, string mill & drill collars. Tag @4110'. RU power swivel & stripperhead. Tag cement retainer @4110-4114'. Drill cement from 4114 to 4280'. RD power swivel & stripperhead.
11. POOH w/bit, string mill & drill collars.
12. RIH w/4-1/2" liner. Top of liner set @3980'. Pump 10 bbl fresh water spacer, 7 bbl of cement and 27 bbl of fresh water. Reverse out 4 bbl of cement.
13. RIH w/skirted bit set @4243'. Tag liner @3984'. RU power swivel & stripperhead. Drill cement. Tag float collar at 4238'. Drill cement. Circulate clean. RD power swivel & stripperhead. POOH w/bit & drill collars.
14. RU wireline & run CBL/CNL/CR log from top of line to 4271'. RD wireline.
15. RU wireline & perforate liner @4224-26', 4234-56'. RD wireline.
16. RU HES and pump 10 bbl 10# brine, 112 bbl of 15% acid & 12 bbl of 10# brine w/packer set @4200'. RD HES. POOH w/treating packer.
17. RIH w/4-1/2" Arrowset 1-X injection packer on 130 jts of 2-7/8" tubing. Packer set @4162'.
18. ND BOP/NU injection tree and line.
19. Test casing to 720# for 30 minutes and chart for the NMOCD.
20. RDPU & RU. Clean location.

RUPU 07/15/08

RDPU 07/31/08



METER Serial # 2679
Date Test 6-8-08
0-1000 PSI

NORTH Hobbs 20-131
UNIT L Sec. 20-T185-R38E
API # 30-025-23206

7-30-08 Jim Birkendell