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State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II  
1301 W Grand, Hobbs, NM 88240

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD

WELL API NO. 30-025-28982	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 5	<input checked="" type="checkbox"/>
8. Well No. 188	<input checked="" type="checkbox"/>
9. OGRID No. 157984	<input checked="" type="checkbox"/>
10. Pool name or Wildcat Hobbs (G/SA)	<input checked="" type="checkbox"/>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Temporarily Abandoned</u>	2. Name of Operator Occidental Permian Ltd.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	4. Well Location Unit Letter <u>K</u> : <u>1493</u> Feet From The <u>South</u> <u>1802</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3616' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____	<input type="checkbox"/>	OTHER: <u>Squeeze perms/OAP/Acid treat</u>	<input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. ND wellhead/NU BOP.
2. POOH w/ESP equipment.
3. RIH w/CIBP set @4164'.
4. RIH w/packer set @4163'. Test CIBP @4164'. Would not test. Move pkr to 4162'. Would not test.
5. RU wireline and run in w/CCL. Connect back to perf log. Tag CIBP @4164'. Move CIBP to 4136'. RD wireline.
6. RIH w/CICR set @3918'. RU HES & pump 74 bbl of cement. Reverse out 11 bbl of cement. POOH w/setting tool.
7. RIH w/bit & drill collars. Tag CICR @3918'. RU power swivel & stripperhead. Drill thru CICR and cement from 3920 to 4127'. Tested OK to 500#. Drill on CIBP @4136'. Lost circ. POOH w/bit & drill collars. Run back in hole w/new bit & drill collars. Drill on CIBP. Knock loose and push down to second CIBP @4150'. Drill on CIBP. Knock loose & push down to 4158'. Circ hole clean. Push remainder of CIBP down to 4293'. RD power swivel and stripperhead. POOH w/bit & drill collars.

\*\*\*see additional data on attached sheet\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE \_\_\_\_\_  
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO 806-592-6280

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APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 12 2008  
CONDITIONS OF APPROVAL IF ANY.

SHU 188

8. RU wireline and perforate casing @4139-44', 4148-54' @4 JSPF. RD wireline.
9. RIH w/PPI packer. RU HES and acid treat well w/1800 gal of 15% NEFE acid in 2 settings. RD HES.
10. Pump 200 gal of EC6490A mixed w/100 bbl of fresh water. Flush w/200 bb of fresh water.
11. POOH w/PPI packer.
12. RIH w/ESP equipment on 127 jts of 2-7/8" tubing. Intake set @4081'.
13. ND BOP/NU wellhead.
14. RDPU & RU. Clean location.

RUPU 07/11/08.

RDPU 07/22/08