Submit 3 Copies To Appropriate Using State of New Mexico Office District I		Form C-103 May 27, 2004
1625 N French Dr , Hobbs, NM 88240		WELL API NO. 30-025-32531
District II 1301 W Grand Ave., Artesia, NM 88210 2 7 7 CONSERVATION DIVISION District III		5. Indicate Type of Lease
1220 3000 30. 114008 121.		STATE FEE X
1000 Rio Brazos Rd., Aztec, 1884 O Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, Santa Fe, Santa Fe, NM 87505		6. State Oil & Gas Lease No. NA
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name J R Phillips A Com
1. Type of Well: Oil Well Gas Well X Other		8. Well Number 002
2. Name of Operator Apache Corporation (873)		9. OGRID Number 00873
3. Address of Operator 6120 S Yale Ave. Suite 1500		10. Pool name or Wildcat
Tulsa, OK 74136-4224  4. Well Location		Eumont; Yates-7Rvrs-Queen (Gas) (76480)
Unit Letter B: 660 feet from the North line and 1980 feet from the East line		
Section 31 Township 19S Range 37E NMPM CountyLea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3582' GR		
Pit or Below-grade Tank Application or Closure  Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
OTHER:Return Shut in Well to Production		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Apache previously submitted plans to plug and abandon this well, which has perforations in the Queen formation.  Based on further evaluation, Apache now proposes to return this well to production via the following procedure.		
1. POOH production tubing, recover fish, and CO to PBTD.		
<ul> <li>2 Acidize and test current Queen perfs fr/ 3404-3422'.</li> <li>3. If Queen formation is productive, RIH w/ production equipment and return well to production from the Queen.</li> </ul>		
If the Queen formation is not productive, Apache proposes to:  1. Set CIBP @ +/- 3350' w/ cmt cap.		
2. Run logs to find TOC. Perf squeeze holes and circ cmt to surface.		
<ul><li>3. DO cmt and CO to PBTD.</li><li>4. Perforate 7 Rivers at interval selected by engineer.</li></ul>		
5. Acidize 7 Rivers.		
<ul> <li>6. Perforate Upper 7 Rivers/ Lower Yates at interval selected by engineer.</li> <li>7. Isolate and acidize Upper 7 Rivers/Lower Yates.</li> </ul>		
8. Perforate Upper Yates at interval selected by engineer.		
<ol> <li>Isolate and acidize Upper Yates.</li> <li>POOH RBP's. RIH w/ production equipment. Place well on production from Yates/7 Rivers.</li> </ol>		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE Sophie Mackay T	ITLE Engineering Tech	DATE 09/04/2008
Type or print name Sophie Mackay	E-mail address: sophie.macka	y@apachecorp.c@lephone No.(918)491-4864
For State Use Only  PETROLEUM ENGINEER  SEP 1 2 200		
	ITLE	DATE
Conditions of Approval (if any):		