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Submit 3 Copies To: appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87401  
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1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

WELL API NO. 30-025-34641
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 749
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg; San Andres

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter <u>C</u> : <u>1205'</u> feet from the <u>North</u> line and <u>1330'</u> feet from the <u>West</u> line Section <u>15</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc )	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Clean Out & Acid Stimulate <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRUPU. MI & rack 4,000' of 2-7/8" J-55 WS. POOH w/rods & pump. NDFD WH. NU BOP. MIRU Scanalog. POOH w/production tbg & scanalog tbg while POOH.
  - PU workstring & RIH w/4-3/4" bit on 2-7/8" WS to TD. Clean-out well to +/-3,951'. Circulate clean.
  - PU & RIH w/5-1/2" treating pkr on 2-7/8" WS. Test WS in hole to 5,000 psi below slips. Set pkr @3,760.
  - MIRU acid/pumping co. & Team CO2 & pressure test lines to 5,000 psi. Load backside w/2% kcl & test.
  - Pmp 7,000 gals 20% AcidTol & 90 tons of 75% foam quality CO2 w/3,000 lbs rock salt in 6 stages. Flush to bottom perf. Once flush is achieved, shut well in to let acid spend. RDMO.
- Continued on Next Page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 09/02/08  
E-mail address: kristy\_ward@xtoenergy.com  
Type or print name Kristy Ward Telephone No. 432-620-6740

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 12 2008  
Conditions of Approval, if any:

**EMSU #749**  
**Acid Stimulate**  
**Page 2**

6. Flow back or RU swab & swab back acid load. Determine flow rate and oil cut.
7. MIRU pumping company. Squeeze perfs and open hole w/scale inhibitor as per Champion's recommendation down tbg in 5 stages dropping rock salt for block between each stage. Start with 200# block and adjust as necessary. Treatment should be designed assuming 800 bfpd total rate. Flush per Champion's recommendation.
8. RDMO pumping company. POOH w/packer and workstring.
9. RIH w/production tbg, rods, and pump. Production equipment should be designed for 800 bfpd or better estimate based on swab results. ND BOP. NU WH. Put well in test and RWTP. RDMOPU.