Submit 3 Copies To Appropriate District Form C-103 Office May 27, 2004 Energy, Mineral District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-38798 District II OIL CONSERVATION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr District III STATE X 1000 Rio Brazos Rd, Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 S. St Francis Dr., Santa Fe, NM **∌**BO-0934 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name State PA (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well 006 Gas Well Other 2. Name of Operator 9. OGRID Number 00873 **Apache Corporation** 10. Pool name or Wildcat 3. Address of Operator 6120 S'Yale Ave, Suite 1500 Tulsa, OK 74136-4224 Blinebry O&G, Tubb O&G, Drinkard 4. Well Location 990 feet from the North line and 1650 Unit Letter B feet from the East line Section 17 Township 22S Range 37E **NMPM** CountyLea and all their regulations and he regulated a property of the section of the secti 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Brand Marie Britan, and the 3399' GR Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water\_ Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON  $\Box$ CHANGE PLANS COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL CASING/CEMENT JOB **PULL OR ALTER CASING** OTHER:Request DHC: Blinebry/Tubb/Drinkard  $|\mathbf{X}|$ OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Pursuant to Division Order R-11363 Pool Names: Blinebry Oil & Gas (Oil) 6660 Tubb Oil & Gas (Oil) 60240 Drinkard 19190 Perforations: **BLINEBRY** 5718-24, 5828-34, 5918-22, 5954-58' 2 JSPF 6130-34, 6162-68, 6248-54' 2 JSPF TUBB DRINKARD 6440-44, 6462-66, 6498-6502, 6520-24, 6542-46, 6560-64' 2 JSPF The allocation method will be as follows: Test 19 BO X 189 MCF X 62 BW Blinebry 10 BO 53% 46 MCF 24% 62 BW 100% Tubb 4 BO 21% 60 MCF 32% 0 BW 0% Drinkard 5 BO 26% 83 MCF 44% 0 BW 0% TOTAL 19 BO 100% 189 MCF 100% 62 BW 100% Downhole commingling will not reduce the value of these pools. HOB-0260-A Ownership is the same for each of these pools. DHC Order No: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \_\_\_\_, a general permit \_\_\_\_\_ or an (attached) alternative OCD-approved plan \_\_\_\_\_. SIGNATURE TITLE Engineering Tech DATE 09/02/2008 Type or print name Sophie Mackay E-mail address; sophie.mackay@apachecorp.c@plephone No. (918)491-4864 For State Use Only SEP 152008

TITLE PETROLEUM ENGINFFP

DATE

APPROVED BY:

Conditions of Approval (if anv)