

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

WELL API NO. 30-025-38558
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pennzoil B 36 State
8. Well Number 003
9. OGRID Number 162683
10. Pool name or Wildcat Apache Ridge; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Cimarex Energy Co. of Colorado

3. Address of Operator
600 N. Marienfeld Street, Ste. 600 Midland, TX 79701

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
Section 36 Township 19S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3608' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Add Bone Spring Perfs, Acdz ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/3/08 POOH w/tbg & pkr.
6/5/08 Frac Bone Spring perfs 9486'-9516' w/21000 gal 20# Linear gel, 5000 gal 15 % acid, 79212 gal 20# Linear gel/Lighting 2000 Carrying 61839# 40/70 white sand.
6/7/08 Wireline set AS-1X pkr @ 9476'.
6/8/08 Open to battery on 12/64" choke. Flwd 137 MCF in 24 hrs.
6/10/08 RIH w/tbg & latched into pkr. POOH w/plug & return well to sales.
6/24/08 POOH w/tbg & pkr. Perf Bone Spring 9394'-9468' w/3 SPF (Total 118 holes).
6/25/08 Isolate & acdz Bone Spring perfs 9394'-9416' w/2200 gal 7.5% NEFE acid carrying 100 - 1.3 ball sealers. Isolate & acdz Bone Spring perfs 9444'-9468' w/1600 gal acid carrying 80 - 1.3 ball sealers. Flow & swab back load.
6/30/08 RIH w/tbg, pump & rods.
7/1/08 Return well to production.
7/23/08 Pumping 81 BO + 114 MCF + 101 BW in 24 hrs on open choke, TP 480 CP 90.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Laci Luig TITLE Engineer Tech DATE 9/9/08

Type or print name: Laci Luig

E-mail address: lluig@cimarex.com

Telephone No. 432-571-7810

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 16 2008

Conditions of Approval (if any):