

RECEIVED
2008 SEP 10 2008
HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave., Aztec, NM 87410

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-05477	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24	
8. Well No.	111
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u></p>	
<p>2. Name of Operator Occidental Permian Ltd.</p>	
<p>3. Address of Operator HCR 1 Box 90 Denver City, TX 79323</p>	
<p>4. Well Location Unit Letter <u>D</u> <u>330</u> Feet From The <u>North</u> <u>990</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County</p>	
<p>11. Elevation (Show whether DF, RKB, RT GR, etc.) 3685' DF</p>	
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ ml Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>	

<p>12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____ <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIATION WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Squeeze/Run liner/Perforate/Acid treat</u> <input checked="" type="checkbox"/></p>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU. ND wellhead/NU BOP.
- POOH w/tubing and injection packer.
- RIH w/CICR set @3972'. RU HES & squeeze perms @4191-4350w/300 sxs of Premium Plus cement. Squeeze to 2000#. OK. RD HES.
- RIH w/bit & drill collars. Tag @3972'. RU power swivel and stripper head. Drill out CICR @3972-74'. Drill on cement from 3974 to 4346'. Circulate clean RD power swivel and stripper head. POOH w/bit & drill collars.
- Run back in hole w/bit & drill collars. Dress casing shoe @4268 and open hole from 4268-4346'. Test squeeze. Would not hold. RD power swivel & stripper head. POOH w/bit & drill collars.
- RU casing crew and RIH w/4-1/2" liner. Set liner w/top @3836' and bottom @4330'. RD casing crew.
- RIH w/bit. Tag @4330'. Load hole w/9 bbl 10# brine. Test casing to 1000#. Held OK. Circulate w/5 bbl of 15% NEFE acid and flush w/23 bl of 10# brine. POOH w/bit.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 09/09/2008

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Emily W. Hill TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 15 2008

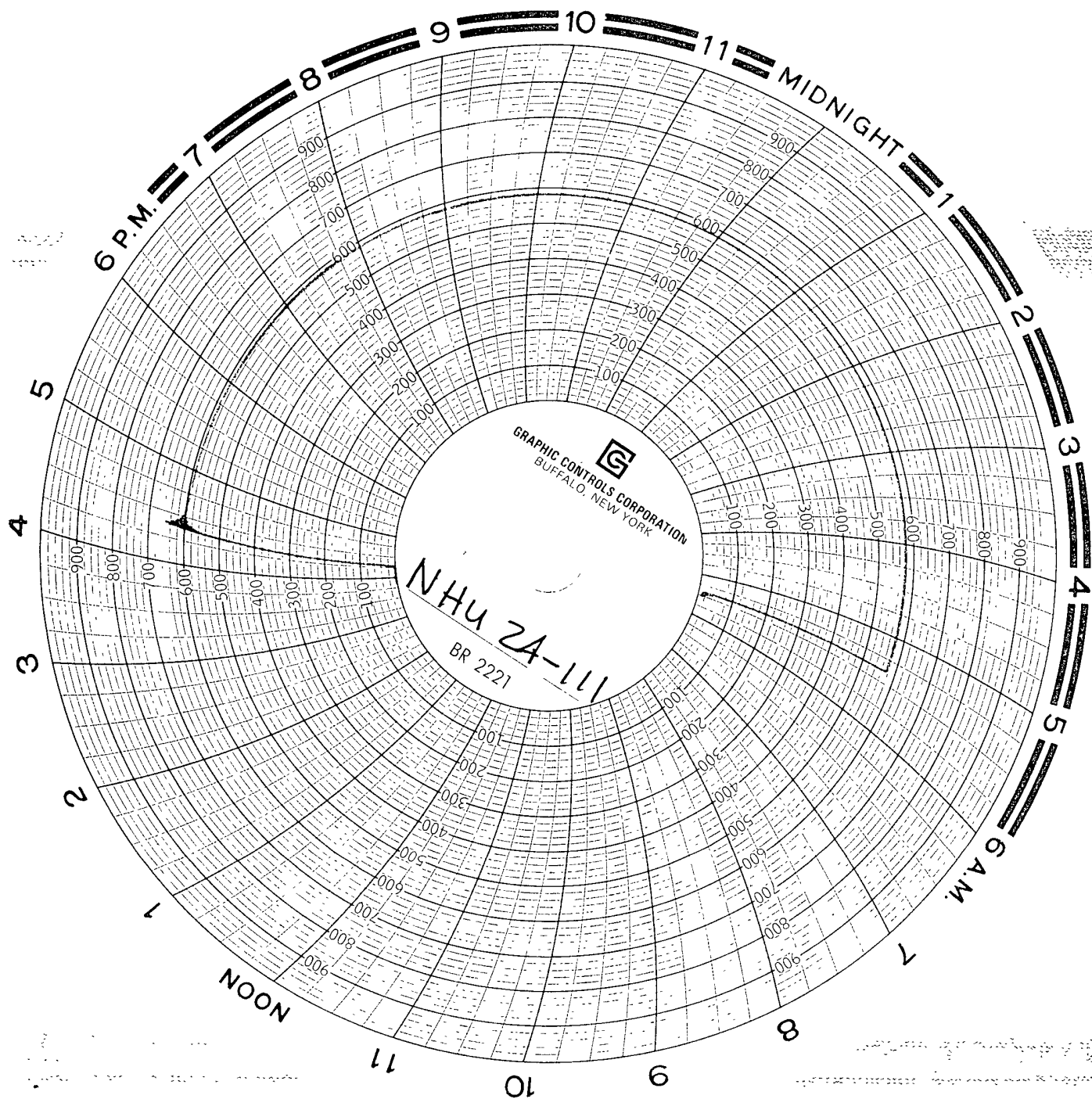
CONDITIONS OF APPROVAL IF ANY.

NHU 24-111

8. RU wireline and run GR/CBL/CCL from 4328' to surface. RD wireline.
9. RIH w/packer set @3815'. Test casing. OK. POOH w/packer.
10. RU wireline & RIH w/CIBP set @4326'. Perforate hole @4274-78', 4252-56', 4191-4213' @1 JSPF. Dump 7' of cement on CIBP @4326'. RD wireline.
11. RIH w/PPI tools set @4299'. RU HES and acid treat perfs in 3 setting w/15 bbl of 15% NEFE acid. RD HES.
12. POOH w/PPI tools.
13. RIH w/4-1/2" Arrowset 1-X packer set on 133 jts of 2-7/8" Duoline 20 tubing. Packer set !4139'.
14. ND BOP/NU wellhead.
15. Test casing to 580# for 30 minutes and chart for the NMOCD.
16. RDPU & RU. Clean location.

RUPU 06/18/08

RDPU 07/03/08



UHU-24-111
Date - 7-2-08
Serial # unit # 28
Date CAL: 7-2-08

Ben Fisher
Smith Services.