

RECEIVED

Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

HOBBSON

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.5- Lease Serial No.  
NM-14496

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Fasken Oil and Ranch, Ltd

## 3a. Address

303 West Wall St., Suite 1800, Midland, TX 79701

## 3b. Phone No. (include area code)

432-687-1777

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1660' FSL &amp; 2310' FEL, Sec 31, T19S, R34E

Unit J

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No  
Ling Federal No. 49. API Well No  
30-025-3874810. Field and Pool or Exploratory Area  
Quail Ridge (Morrow)11. Country or Parish, State  
Lea, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Fasken Oil and Ranch, Ltd requests a change in cementing plans for the 9 5/8" intermediate casing.

Fasken Oil and Ranch, Ltd. proposes to do a two stage cement job with a DV Tool @ 3500'. The first stage will consist of 400 sx of HCL with 6% salt, 3 lb Pheno-Seal, Slurry Weight 12.6 ppg, Yield 2.1 ft<sup>3</sup>; plus 300 sx Class C Neat. The second stage will consist of 1200 sx of HCL with 6% salt, Slurry Weight 12.6 ppg, Yield 2.1 ft<sup>3</sup>; plus 150 sx Class C with 1% CaCl<sub>2</sub>.

HL-C

HL-C

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 09/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED

Date SEP 9 2008

WESLEY W. INGRAM  
PETROLEUM ENGINEER

KCB

**Ling Federal No. 4  
30-025-38748  
Fasken Oil and Ranch, Ltd.  
September 9, 2008  
Conditions of Approval**

**Wait on cement (WOC) time for a primary cement job will be a minimum 18 hours for a water basin or 500 pounds compressive strength, whichever is greater. The WOC time will also apply to the second stage tail cement at the DV tool. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string.**

a. First stage to DV tool, cement shall:

- ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office, before proceeding with second stage cement job. **Provide adequate wait time between stages to prevent lead cement from being pushed into voids in the Capitan Reef.**

b. Second stage above DV tool, cement shall:

- ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office.

**WWI 090908**