

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Santa Fe, NM 87505
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

SEP 12 2008
HOBBS OGD

OIL CONSERVATION DIVISION
222 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03732
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Snyder E
8. Well Number 1
9. OGRID Number 162928
10. Pool name or Wildcat Townsend; Permo Upper Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3956'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Energen Resources Corporation
3. Address of Operator 3300 North A Street, Bldg. 4, Ste. 100 Midland, TX 79705
4. Well Location Unit Letter <u>B</u> : <u>1016</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>6</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3956'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached report.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Carolyn Larson

TITLE

Regulatory Analyst

DATE

9-11-08

Type or print name Carolyn Larson

E-mail address:

clarson@energen.com

PHONE 432/684-3693

For State Use Only

APPROVED BY

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

SEP 16 2008

Conditions of Approval (if any):

SYNDER E #1
30-025-03732
1016' FNL and 1980' FEL
Sec. 6, T16S R36E
Lea County, NM

8/21/08 – Moved in Basic Energy Svc Unit. RIH w/5 ½" CIBP w/tapered bottom & 139 jts 2 7/8" L-80 tbg to 4400'.

8/22/08 – Finish RIH w/ 5 ½" CIBP, 328 jts 2 7/8" L-80 workstring. Run slowly through tight spot in 5 ½" liner hanger at 4540'. Continue in hole to 10,300'. Set CIBP. EOT is at 10,278'. Rigged up pump truck and displaced hole w/10# brine water. SDFWE

8/25/08 - Notified Maxie Brown w/NMOCD about operations on well. Could not get wireline truck. Will run CBL in AM.

8/26/08 – Rig up Gray Wireline. Run CBL from 6800-4542' TOL by corrected WL depth. Had cmt bond from 4542-5310'. No bond to 5920'. Had cmt bond from 6920-6200'. Had no bond from 6200-6800'. Made 2 dump bailer runs on top of CIBP at 10,300'. Calculated TOC is 10,285'. CBL showed a good bond between 8 5/8" & 5 ½" liner tie back. Notified Maxie Brown w/NMOCD. RIH w/ 2 7/8" perforated sub w/bull plug on bottom & 139 jts 2 7/8" L-80 tbg to 4404'.

8/27/08 – Finish RIH w/2 7/8" perforated sub w/bull plug on bottom, 325 jts 2 7/8" L-80 tubing to 10,240'. Rig up Basic P&A pump truck. Mixed 150 bbls 10# MLF in frac tank. Circulated hole w/MLF to top of liner at 4528'. Layed down 87 jts tubing to 7526'. Spotted 30sx Class C cmt mixed at 14.8 ppg w/1.32 yield. Calculated TOC 7223'. Layed dn 87 jts tbg. Closed well in.

8/28/08 – With EOT @ 4781', spotted 50 sx Class C cmt w/2% CACL2. WOC 6 hrs w/tbg & tag TOC at 4456'. Notified Maxie Brown w/NMOCD. He said it was not necessary to run MIT on 8 5/8" casing if Energen was planning on moving in drilling rig within one year. Rig down Basic P&A pmp. Layed dn 75 jts 2 7/8" workstring. Closed in well.

8/29/08 – Layed down 75 jts. 2 7/8" workstring out of hole. RIH w/tbg out of derrick & layed down. Loaded hole w/10# BW. RDSU & moved off location. The well is shut-in until further notice.