

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
<div style="position: absolute; top: 0; left: 0; font-size: 2em; opacity: 0.5; transform: rotate(-15deg); pointer-events: none;"> RECEIVED SEP 12 2008 HOBBS OCD </div>		WELL API NO. 30-025-35971 ✓
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
		State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER perf. bone spring		7. Lease Name or Unit Agreement Name Pennzoil 36 State Com ✓ 29894
2. Name of Operator Cimarex Energy Co. of Colorado (162683) ✓		8. Well No. 002 ✓
3. Address of Operator PO Box 140907; Irving, TX 75014-0907		9. Pool name or Wildcat Apache Ridge; Bone Spring
4. Well Location SHL: Unit Letter A : 1050 Feet From The North Line and 1210 Feet From The East Line Section 36 Township 19S Range 33E NMPM County Lea		
10. Date Spudded 09-05-02	11. Date T.D. Reached 10-09-02	12. Date Compl. (Ready to Prod.) 4-18-08
13. Elevations (DF& RKB, RT, GR, etc.) 3617' GR		14. Elev. Casinghead
15. Total Depth 13700'	16. Plug Back T.D. 10300'	17. If Multiple Compl. How Many Zones? Rotary
18. Intervals Drilled By Rotary		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Apache Ridge; Bone Spring 8246'-10825'		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Logs run on initial completion		22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13%	48	527'	17½	550 sx, circ 252 sx	
9%	40	4676'	12%	2300 sx, TOC 2500'	
5½	17	13700'	7%	2150 sx, TOC 4175'	
4	10.46	13607'	5½	339 sx, TOC 0'	

24. LINER RECORD				25. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET				
					2½"	9392'				
26. Perforation record (interval, size, and number) CIBP @ 10300' w/ 1 sx sand on top 10176'-10206' 3 spf 91 holes 9534'-9544' 3 spf 31 holes 9506'-9526' 3 spf 61 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr> <tr> <td>10206'-9506'</td><td>4000 gal 15% Acid, 275 ¾" ball sealers, flush with 46 bbl 4% KCL</td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10206'-9506'	4000 gal 15% Acid, 275 ¾" ball sealers, flush with 46 bbl 4% KCL
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED									
10206'-9506'	4000 gal 15% Acid, 275 ¾" ball sealers, flush with 46 bbl 4% KCL									

28. PRODUCTION							
Date First Production 7-18-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Producing	
Date of Test 7-19-08	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 483	Water - Bbl 15	Gas - Oil Ratio 48300
Flow Tubing Press. 220	Casing Pressure 75	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 45.4	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, Well was SI from 4-18-08 to 7-17-08, produced from 7-18-08 to 7-24-08 then SI until 8-30-08						Test Witnessed By	
30. List Attachments C-102							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature <u>Scott Haynes</u>	Printed Name <u>Scott Haynes</u>	Title _____	Reg Analyst _____	Date <u>9/10/2008</u>
-------------------------------	----------------------------------	-------------	-------------------	-----------------------

E-mail Address shaynes@cimarex.com

2A - strawn KZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	12154'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	12506'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		B. Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinberry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware		T. Todilto	T.
T. Drinkard	T. Bone Spring	8246'	T. Entrada	T.
T. Abo Shale	T. Morrow	12700'	T. Wingate	T.
T. Wolfcamp	T. SBSS	10826'	T. Chinle	T.
T. Penn	T. Barnett	13582'	T. Permian	T.
T. Cisco (Bough C)	T. Rustler		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology